



PAT MCCRORY  
*Governor*

DONALD R. VAN DER VAART  
*Secretary*

SHEILA C. HOLMAN  
*Director*

DRAFT

Mr. George W. Radford  
Environmental Affairs Officer  
By Direction of the Commanding Officer  
Marine Corps Air Station - Cherry Point  
EAD, Building 4223, Access Road  
PSC Box 8006  
Cherry Point, North Carolina 28533-0006

Dear Mr. Radford:

SUBJECT: Air Quality Permit No. 04069T37  
Facility ID: 2500019  
Marine Corps Air Station - Cherry Point  
Cherry Point, North Carolina  
Craven County  
Fee Class: Title V

In accordance with your completed Air Quality Permit Application for the 2<sup>nd</sup> step of a significant modification under 15A NCAC 02Q .0501(c)(2) of a Title V permit received September 13, 2016 we are forwarding herewith Air Quality Permit No. 04069T37 to Marine Corps Air Station-Cherry Point, located at EAD, MCAS Cherry Point, North Carolina authorizing the construction and operation, of the emission sources and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 2Q .0503(8) have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with both the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714 and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing. Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of GS 143-215-108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of GS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in GS 143-215.114A and 143-215.114B.

Craven County has triggered increment tracking under PSD for PM-10, NO<sub>x</sub>, and SO<sub>2</sub>. However, this permit modification does not consume or expand increments for any pollutants.

This Air Quality Permit shall be effective from XX until August 31, 2019, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein. Should you have any questions concerning this matter, please contact Kevin Godwin at (919) 707-8480.

Sincerely yours,

William D. Willets, P.E., Chief, Permitting Section  
Division of Air Quality, NCDEQ

c: Heather Ceron, EPA Region 4  
Rob Fisher, Supervisor, Washington Regional Office  
Connie Horne (Cover Letter Only)  
Central Files

## Summary of Changes to Permit

The following table provides a summary of changes made with this revision (04069T37, 2500019.16B).

Page No.	Section	Description of Change
Cover letter	N/A	Amended application type; permit revision numbers, and dates.
1	Permit cover page	Amended permit revision numbers and all dates.
N/A	All, Header	Updated permit revision number.
12	Footnote to table	Removed footnote pertaining to significant modification under 15A NCAC 02Q .0501(c)(2).
36	2.1 T.	Removed reference to 15A NCAC 02Q .0504 from table.
46	2.1 T.5.	Removed condition pertaining to 15A NCAC 02Q .0504: Option for Obtaining Construction and Operation Permit for new emergency generators (ID Nos. CP-159-GEN and CP-4958-GEN).
46	2.1 U.	Removed reference to 15A NCAC 02Q .0504 from table.
54	2.1 U.5.	Removed condition pertaining to 15A NCAC 02Q .0504: Option for Obtaining Construction and Operation Permit for new fire pumps (ID Nos. CP-LS125-ICE, CP-3143-ICE, and CP-487-ICE).

### Insignificant Activities Under 15A NCAC 2Q .0503 (8)

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
Storage Tanks			
ICP-1005-AST-3	Storage tank	Yes	Yes
ICP-1010-AST	Storage tank	Yes	Yes
ICP-1083-AST-1	Storage tank	Yes	Yes
ICP-1088-AST	Storage tank	Yes	Yes
ICP-1119-UST	Storage tank	Yes	Yes
ICP-1121-UST	Storage tank	Yes	Yes
ICP-1189-UST	Storage tank	Yes	Yes
ICP-1190-UST	Storage tank	Yes	Yes
ICP-121-AST	Storage tank	Yes	Yes
ICP-1229-AST-2	Storage tank	Yes	Yes
ICP-124-AST-1	Storage tank	Yes	Yes
ICP-124-AST-2	Storage tank	Yes	Yes
ICP-124-AST-3	Storage tank	Yes	Yes
ICP-124-AST-4	Storage tank	Yes	Yes
ICP-1252-AST	Storage tank	Yes	Yes
ICP-1253-AST	Storage tank	Yes	Yes
ICP-1256-AST	Storage tank	Yes	Yes
ICP-125-AST	Storage tank	Yes	Yes
ICP-1290-AST	Storage tank	Yes	Yes
ICP-1290-AST-2	Storage tank	Yes	Yes
ICP-1402-AST	Storage tank	Yes	Yes
ICP-1408-AST	Storage tank	Yes	Yes
ICP-1504-AST	Storage tank	Yes	Yes
ICP-152-AST-11	Storage tank	Yes	Yes
ICP-152-AST-12	Storage tank	Yes	Yes
ICP-152-AST-13	Storage tank	Yes	Yes
ICP-152-AST-14	Storage tank	Yes	Yes
ICP-152-AST-15	Storage tank	Yes	Yes
ICP-1640-AST-2	Storage tank	Yes	Yes
ICP-177-AST-01	Storage tank (10,000 gallon acetic acid)	Yes	Yes
ICP-177-AST-02	Storage tank (10,000 gallon acetic acid)	Yes	Yes
ICP-177-AST-03	Storage tank (10,000 gallon alum)	Yes	Yes
ICP-177-AST-04	Storage tank(10,000 gallon alum)	Yes	Yes
ICP-1696-AST	Storage tank	Yes	Yes
ICP-1748-AST	Storage tank	Yes	Yes
ICP-1776-AST	Storage tank	Yes	Yes
ICP-1777-AST	Storage tank	Yes	Yes
ICP-1779-AST	Storage tank	Yes	Yes
ICP-1780-AST	Storage tank	Yes	Yes
ICP-1781-AST	Storage tank	Yes	Yes
ICP-1782-AST	Storage tank	Yes	Yes
ICP-1783-AST-2	Storage tank	Yes	Yes
ICP-1783-AST-4	Storage tank	Yes	Yes
ICP-1786-AST-3	Storage tank	Yes	Yes
ICP-1786-AST-4	Storage tank	Yes	Yes
ICP-1786-AST-5	Storage tank	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-1787-AST-2	Storage tank	Yes	Yes
ICP-1788-AST	Storage tank	Yes	Yes
ICP-1791-AST-2	Storage tank	Yes	Yes
ICP-1795-AST	Storage tank	Yes	Yes
ICP-1799-AST	Storage tank	Yes	Yes
ICP-180-AST	Storage tank	Yes	Yes
ICP-192-AST	Storage tank	Yes	Yes
ICP-199-AST	Storage tank	Yes	Yes
ICP-2340-AST	Storage tank	Yes	Yes
ICP-2455-AST	Storage tank	Yes	Yes
ICP-248-AST	Storage tank	Yes	Yes
ICP-294-AST	Storage tank	Yes	Yes
ICP-299-AST	Storage tank	Yes	Yes
ICP-3142-AST	Storage tank	Yes	Yes
ICP-3143-AST	Storage tank	Yes	Yes
ICP-3570-AST	Storage tank	Yes	Yes
ICP-3762-AST	Storage tank	Yes	Yes
ICP-3765-AST	Storage tank	Yes	Yes
ICP-3879-AST	Storage tank	Yes	Yes
ICP-3899-AST-2	Storage tank	Yes	Yes
ICP-3899-AST-3	Storage tank	Yes	Yes
ICP-3907-AST-2	Storage tank	Yes	Yes
ICP-3916-AST	Storage tank	Yes	Yes
ICP-3919-AST	Storage tank	Yes	Yes
ICP-3924-AST	Storage tank	Yes	Yes
ICP-3981-AST	Storage tank	Yes	Yes
ICP-4001-AST	Storage tank	Yes	Yes
ICP-4002-AST	Storage tank	Yes	Yes
ICP-4004-AST-1	Storage tank	Yes	Yes
ICP-4004-AST-2	Storage tank	Yes	Yes
ICP-4041-AST	Storage tank	Yes	Yes
ICP-4041-AST-4	Storage tank	Yes	Yes
ICP-4041-AST-7	Storage tank	Yes	Yes
ICP-4041-AST-8	Storage tank	Yes	Yes
ICP-4049-AST	Storage tank	Yes	Yes
ICP-4049-AST-2	Storage tank	Yes	Yes
ICP-4049-AST-5	Storage tank	Yes	Yes
ICP-4063-AST	Storage tank	Yes	Yes
ICP-4075-AST-10	Storage tank	Yes	Yes
ICP-4075-AST-8	Storage tank	Yes	Yes
ICP-4075-AST-9	Storage tank	Yes	Yes
ICP-4162-AST	Storage tank	Yes	Yes
ICP-4213-AST-2	Storage tank	Yes	Yes
ICP-4221-UST	Storage tank	Yes	Yes
ICP-4222-AST-1	Storage tank	Yes	Yes
ICP-4223-AST-1	Storage tank	Yes	Yes
ICP-4223-AST-2	Storage tank	Yes	Yes
ICP-4226-AST	Storage tank	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4259-AST	Storage tank	Yes	Yes
ICP-4277-AST	Storage tank	Yes	Yes
ICP-4280-AST	Storage tank	Yes	Yes
ICP-4298-AST	Storage tank	Yes	Yes
ICP-4314-AST	Storage tank	Yes	Yes
ICP-4314-AST-2	Storage tank	Yes	Yes
ICP-4332-AST	Storage tank	Yes	Yes
ICP-4344-AST	Storage tank	Yes	Yes
ICP-4357-AST	Storage tank	Yes	Yes
ICP-4361-AST-1	Storage tank	Yes	Yes
ICP-4377-AST	Storage tank	Yes	Yes
ICP-4379-AST	Storage tank	Yes	Yes
ICP-4390-UST-1	Storage tank	Yes	Yes
ICP-4390-UST-2	Storage tank	Yes	Yes
ICP-4397-AST	Storage tank	Yes	Yes
ICP-4401-AST	Storage tank	Yes	Yes
ICP-4402-AST	Storage tank	Yes	Yes
ICP-4563-AST	Storage tank	Yes	Yes
ICP-4465-AST	Storage tank	Yes	Yes
ICP-4495-AST-1	Storage tank	Yes	Yes
ICP-4564-AST	Storage tank	Yes	Yes
ICP-4571-AST	Storage tank	Yes	Yes
ICP-4576-AST	Storage tank (30 gallons)	Yes	Yes
ICP-486-AST-2	Storage tank	Yes	Yes
ICP-487-AST-3	Storage tank	Yes	Yes
ICP-491-AST-5	Storage tank	Yes	Yes
ICP-4927-AST-1	Aboveground storage tank (200 gallon, Diesel)	Yes	Yes
ICP-4927-AST-2	Aboveground storage tank (200 gallon, Gasoline)	Yes	Yes
ICP-499-AST	Storage tank	Yes	Yes
ICP-87-AST	Storage tank	Yes	Yes
ICP-87-AST-2	Storage tank	Yes	Yes
ICP-897-AST	Storage tank	Yes	Yes
ICP-1252-AST	Storage tank	Yes	Yes
ICP-1257-AST-1	Storage tank (gasoline)	Yes	Yes
ICP-TFC-004-AST	Storage tank (E85)	Yes	Yes
Parts Cleaners			
ICP-1023-PCLN	Parts cleaner	Yes	Yes
ICP-1219-PCLN-3	Parts cleaner	Yes	Yes
ICP-1219-PCLN-4	Parts cleaner	Yes	Yes
ICP-3997-PCLN-4	Parts cleaner	Yes	Yes
ICP-121-PCLN-1	Parts cleaner	Yes	Yes
ICP-121-PCLN-2	Parts cleaner	Yes	Yes
ICP-1229-PCLN	Parts cleaner	Yes	Yes
ICP-4564-PCLN-1	Parts cleaner	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4820-PCLN-2	Parts cleaner	Yes	Yes
ICP-4820-PCLN-1	Parts cleaner	Yes	Yes
ICP-131-PCLN-1	Parts cleaner	Yes	Yes
ICP-131-PCLN-2	Parts cleaner	Yes	Yes
ICP-157-PCLN-1	Parts cleaner	Yes	Yes
ICP-157-PCLN-2	Parts cleaner	Yes	Yes
ICP-160-PCLN-1	Parts cleaner	Yes	Yes
ICP-160-PCLN-2	Parts cleaner	Yes	Yes
ICP-160-PCLN-3	Parts cleaner	Yes	Yes
ICP-1665-PCLN-2	Parts cleaner	Yes	Yes
ICP-1667-PCLN-2	Parts cleaner	Yes	Yes
ICP-4833-PCLN-1	Parts cleaner	Yes	Yes
ICP-1672-PCLN	Parts cleaner	Yes	Yes
ICP-4845-PCLN	Parts cleaner	Yes	Yes
ICP-4849-PCLN	Parts cleaner	Yes	Yes
ICP-85-PCLN	Parts cleaner (30 gallons)	Yes	Yes
ICP-244-PCLN-1	Parts cleaner	Yes	Yes
ICP-131-PCLN-3	Parts cleaner	Yes	Yes
ICP-131-PCLN-4	Parts cleaner (30 gallons)	Yes	Yes
ICP-160-PCLN-4	Parts cleaner	Yes	Yes
ICP-4652-PCLN-1	Parts cleaner	Yes	Yes
ICP-3566-PCLN	Parts cleaner	Yes	Yes
ICP-4652-PCLN-2	Parts cleaner	Yes	Yes
ICP-4897-PCLN	Parts cleaner	Yes	Yes
ICP-4813-PCLN-1	Parts cleaner	Yes	Yes
ICP-3916-PCLN-1	Parts cleaner	Yes	Yes
ICP-3916-PCLN-2	Parts cleaner	Yes	Yes
ICP-3997-PCLN-1	Parts cleaner	Yes	Yes
ICP-3998-PCLN-1	Parts cleaner	Yes	Yes
ICP-4007-PCLN	Parts cleaner	Yes	Yes
ICP-4041-PCLN	Parts cleaner	Yes	Yes
ICP-4048-PCLN-1	Parts cleaner	Yes	Yes
ICP-4048-PCLN-2	Parts cleaner	Yes	Yes
ICP-4049-PCLN-1	Parts cleaner	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4049-PCLN-3	Parts cleaner	Yes	Yes
ICP-4075-PCLN-1	Parts cleaner	Yes	Yes
ICP-4155-PCLN-1	Parts cleaner (30 gallons)	Yes	Yes
ICP-4155-PCLN-2	Parts cleaner (30 gallons)	Yes	Yes
ICP-4213-PCLN-1	Parts cleaner	Yes	Yes
ICP-4214-PCLN	Parts cleaner	Yes	Yes
ICP-4223-PCLN	Parts cleaner	Yes	Yes
ICP-4243-PCLN-2	Parts cleaner	Yes	Yes
ICP-4277-PCLN	Parts cleaner	Yes	Yes
ICP-4419-PCLN	Parts cleaner	Yes	Yes
ICP-4454-PCLN	Parts cleaner	Yes	Yes
ICP-4571-PCLN	Parts cleaner (30 gallons)	Yes	Yes
ICP-4576-PCLN	Parts cleaner (20 gallons)	Yes	Yes
ICP-93-PCLN	Parts cleaner	Yes	Yes
ICP-9062-1018-PCLN-1	Parts cleaner (30 gallons)	Yes	Yes
ICP-4048-PCLN	Parts cleaner	Yes	Yes
Paint Area			
ICP-121-PNT	Painting area	Yes	Yes
ICP-1229-PNT	Painting area	Yes	Yes
ICP-157-PNT	Painting area	Yes	Yes
ICP-4067-PNT-1	Painting area	Yes	Yes
ICP-4075-PNT	Painting area	Yes	Yes
Welding			
ICP-121-WELD	Welding	Yes	Yes
ICP-157-WELD	Welding	Yes	Yes
ICP-160-WELD	Welding	Yes	Yes
ICP-1672-WELD	Welding	Yes	Yes
ICP-1773-WELD	Welding	Yes	Yes
ICP-4075-WELD	Welding	Yes	Yes
ICP-4598-WELD	Welding	Yes	Yes
ICP-82-WELD	Welding	Yes	Yes
ICP-93-WELD	Welding	Yes	Yes
ICP-130-WELD	Welding	Yes	Yes
ICP-404-WELDHD	Welding hood	Yes	Yes
ICP-131-WELDHD	Welding hood	Yes	Yes
ICP-4048-WELDHD	Welding hood	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4067-WELDHD	Welding hood	Yes	Yes
Fuel dispensing			
ICP-1244-FLDP-1	Fuel dispensing	Yes	Yes
ICP-1244-FLDP-2	Fuel dispensing	Yes	Yes
ICP-1244-FLDP-3	Fuel dispensing	Yes	Yes
ICP-1256-FLDP	Fuel dispensing	Yes	Yes
ICP-1257-FLDP	Fuel dispensing	Yes	Yes
ICP-152-FLDP-1	Fuel dispensing	Yes	Yes
ICP-152-FLDP-2	Fuel dispensing	Yes	Yes
ICP-152-FLDP-3	Fuel dispensing	Yes	Yes
ICP-152-FLDP-4	Fuel dispensing	Yes	Yes
ICP-1783-FLDP	Fuel dispensing	Yes	Yes
ICP-1786-FLDP-1	Fuel dispensing	Yes	Yes
ICP-1786-FLDP-2	Fuel dispensing	Yes	Yes
ICP-3757-FLDP-1	Fuel dispensing	Yes	Yes
ICP-3757-FLDP-2	Fuel dispensing	Yes	Yes
ICP-3996-FLDP-1	Fuel dispensing	Yes	Yes
ICP-3996-FLDP-2	Fuel dispensing	Yes	Yes
ICP-3996-FLDP-3	Fuel dispensing	Yes	Yes
ICP-4049-FLDP	Fuel dispensing	Yes	Yes
ICP-4049-FLDP-2	Fuel dispensing	Yes	Yes
ICP-4075-FLDP-1	Fuel dispensing	Yes	Yes
ICP-4075-FLDP-2	Fuel dispensing	Yes	Yes
ICP-4075-FLDP-3	Fuel dispensing	Yes	Yes
ICP-4222-FLDP	Fuel dispensing	Yes	Yes
ICP-4223-FLDP-1	Fuel dispensing	Yes	Yes
ICP-4223-FLDP-2	Fuel dispensing	Yes	Yes
ICP-4277-FLDP	Fuel dispensing	Yes	Yes
ICP-4314-FLDP	Fuel dispensing	Yes	Yes
ICP-4451-FLDP-1	Fuel dispensing	Yes	Yes
ICP-4451-FLDP-2	Fuel dispensing	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4472-FLDP-1	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-2	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-3	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-4	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-5	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-6	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-7	Fuel dispensing	Yes	Yes
ICP-4472-FLDP-8	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-1	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-2	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-3	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-4	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-5	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-6	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-7	Fuel dispensing	Yes	Yes
ICP-4505-FLDP-8	Fuel dispensing	Yes	Yes
Miscellaneous			
ICP-131-APU-2	Auxiliary power	Yes	Yes
ICP-131-APU-3	Auxiliary power	Yes	Yes
ICP-250M-FRAC	Non-destructive inspection	Yes	Yes
ICP-1667-FRAC	Non-destructive inspection	Yes	Yes
ICP-3998-FRAC	Non-destructive inspection	Yes	Yes
ICP-152-CLHD	Coal handling	Yes	Yes
ICP-152-CLP1	Coal pile	Yes	Yes
ICP-177-BOIL-3	Boiler	Yes	Yes
ICP-177-BOIL-4	Boiler	Yes	Yes
ICP-177-BOIL-5	Boiler	Yes	Yes
ICP-3452-BOIL	Boiler	Yes	Yes
ICP-3924-ORDT	Ordinance destruction	Yes	Yes
ICP-4007-GWSH-2	Gun washing	Yes	Yes
ICP-4075-GWSH	Gun washing	Yes	Yes

Source	Emission Source Description	Source of TAPs?	Source of Title V Pollutants?
ICP-4182-BNPT	JP-5 burn pit	Yes	Yes
ICP-4356-SEWTP	Sewage treatment plant	Yes	Yes
IBLDG-4075-SVE-C	Soil Vapor Extraction, Remediation system	Yes	Yes
IBLDG-4472-SVE	Soil Vapor Extraction, Remediation system	Yes	Yes
IBLDG-CRYO-SVE	Soil Vapor Extraction, Remediation system	Yes	Yes
ICP-1016-WOOD	Woodworking operation	Yes	Yes
ICP-4571-WOOD	Woodworking operation	Yes	Yes
ICP-85-WOOD	Woodworking operation	Yes	Yes
ICP-3992-PSTR	Hydro blasting operation	Yes	Yes
ICP-3992-PBTH	Avionics paint booth	Yes	Yes
ICP-BOIL	Natural gas-fired hot water heaters (< 1.6 million Btu per hour heat input) No. 2 fuel oil-fired hot water heaters (< 1.6 million Btu per hour heat input) Propane-fired hot water heaters (< 1.6 million Btu per hour heat input)	Yes	Yes

1. Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the Permittee is exempted from demonstrating compliance with any applicable requirement.
2. When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100 "Control of Toxic Air Pollutants" or 02Q .0711 "Emission Rates Requiring a Permit."
3. For additional information regarding the applicability of MACT or GACT see the DAQ page titled "Specific Permit Conditions Regulatory Guide." The link to this site is as follows: <http://deq.nc.gov/about/divisions/air-quality/air-quality-permits/specific-permit-conditions-regulatory-guide>



State of North Carolina  
Department of Environmental Quality  
Division of Air Quality

## AIR QUALITY PERMIT

Permit No.	Replaces Permit No.(s)	Effective Date	Expiration Date
04069T37	04069T36	DRAFT	August 31, 2019

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 2D and 2Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 2Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

**Permittee:** **Marine Corps Air Station – Cherry Point**  
**Facility ID:** 2500019

**Facility Site Location:** EAD, MCAS Cherry Point  
**City, County, State, Zip:** Cherry Point, Craven County, North Carolina 28533

**Mailing Address:** PSC Box 8006  
**City, State, Zip:** Cherry Point, North Carolina 28533-0006

**Application Number:** 2500019.16B  
**Complete Application Date:** September 13, 2016

**Primary SIC Code:** 9711  
**Division of Air Quality,** Washington Regional Office  
**Regional Office Address:** 943 Washington Square Mall  
Washington, North Carolina 27889

Permit issued this the <sup>th</sup> day of XX, XXXX

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William D. Willets, P.E., Chief, Permitting Section  
By Authority of the Environmental Management Commission

## **Table Of Contents**

### **SECTION 1: PERMITTED EMISSION SOURCES AND ASSOCIATED AIR POLLUTION CONTROL DEVICES AND APPURTENANCES**

### **SECTION 2: SPECIFIC LIMITATIONS AND CONDITIONS**

2.1- Emission Source(s) Specific Limitations and Conditions  
(Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)

2.2- Multiple Emission Source(s) Specific Limitations and Conditions  
(Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)

- A. Control of Odorous Emissions
- B. Work Practices for Sources of Volatile Organic Compounds
- C. Gasoline Service Stations Stage I
- D. Gasoline Tank Trucks and Vapor Collection Systems
- E. Storage of Miscellaneous Volatile Organic Compounds
- F. Prevention of Accidental Releases – Section 112(r)
- G. National Emission Standards for Aerospace Manufacturing and Rework Facilities
- H. Compliance Assurance Monitoring
- I. Control of Toxic Air Pollutants
- J. Case by Case MACT – Boilers

2.3 – Permit Shield for Non Applicable Requirements

### **SECTION 3: GENERAL PERMIT CONDITIONS**

ATTACHMENT C (List of acronyms)

## SECTION 1- PERMITTED EMISSION SOURCE (S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE (S) AND APPURTENANCES

The following table identifies all emission sources and associated control devices for which the Title V Operating Permit is being issued.

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
<b>Boilers</b>				
13, 68	CP-152-BOIL-1 * CP-152-BOIL-2 *	Two coal/No.6/No. 2 fuel oil-fired boilers (145 million Btu per hour heat input capacity each using No. 6 oil, 96 million Btu per hour each using No. 2 oil, and 94 million Btu per hour heat input each using coal) located in Building 152 (Central Heating Plant)	CD-CP-152-BOIL1E CD-CP-152-BOIL2E	Electrostatic precipitator (17,136 square feet of collection plate area each, one per boiler) in series with two multicyclones (36 twelve inch diameter tubes per collector one on each boiler)
16, 68	CP-152-BOIL-3 * (Boiler 3) – NSPS Dc  CP-152-BOIL-4 * (Boiler 4) – NSPS Dc	Two No. 2 fuel oil/off-specification JP-5 fuel/used oil-fired boilers (96 million Btu per hour heat input capacity each) located in Building 152 (Central Heating Plant)	None	None
19, 68	CP-4390-BOIL-1 * CP-4390-BOIL-2 * CP-4390-BOIL-3 *	Three No. 2 fuel oil-fired boilers (6.25 million Btu per hour heat input capacity each) located in Building 4390 (Naval Hospital)	None	None
20, 73, 74	BOQ-1A * BOQ-1B *	Two No. 2 fuel oil-fired boilers (0.66 million Btu per hour heat input capacity each) located in Building 487	None	None
20, 73, 74	MASS1 *	One No. 2 fuel oil-fired boiler (0.22 million Btu per hour heat input capacity) located in Building 1799	None	None
20, 73, 74	TOWER **	One liquefied petroleum gas-fired boiler (2.65 million Btu per hour heat input capacity) located in Building 199	None	None
20, 73, 74	ANDYS *	One liquefied petroleum gas-fired boiler (0.76 million Btu per hour heat input capacity) located in Building 3542	None	None
20, 73, 74	TRAINING POOL *	One liquefied petroleum gas-fired boiler (1.8 million Btu per hour heat input capacity) located in Building 3957	None	None
20, 73, 74	DEBARAKATION *	One liquefied petroleum gas-fired boiler (1.01 million Btu per hour heat input capacity) located in Building 4210	None	None
20, 73, 74	TRAINING POOL2 ++	Liquefied petroleum gas-fired boiler (1.8 million Btu per hour heat input)	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
<b>Storage Tanks/Fuel Blending Facilities</b>				
22, 57	CP-152-AST-3	One No. 2 fuel oil/off-specification JP-5 fuel storage tank (vertical, fixed roof, 84,000 gallon capacity) located in Building 152 (Central Heating Plant)	None	None
22	CP-1244-UST-1	One underground gasoline storage (20,000 gallon capacity),	None	None
24	CP-1244-UST-2	One underground gasoline storage (20,000 gallon capacity),	None	None
22	CP-1244-UST-3	One underground diesel storage (20,000 gallon capacity),	None	None
22, 57	CP-4351-AST	One aboveground, internal floating roof, JP-5 fuel storage tank (420,000 gallon capacity),	None	None
22	CP-4352-AST	One aboveground, internal floating roof, gasoline storage tank (50,000 gallon capacity)	None	None
22	CP-4353-AST	One aboveground, vertical fixed roof, diesel fuel storage tank (50,000 gallon capacity),	None	None
22	CP-4354-AST	One aboveground, vertical fixed roof, No. 2 fuel oil storage tank (50,000 gallon capacity),	None	None
22	CP-4355-AST	One aboveground, vertical fixed roof, kerosene fuel storage tank (25,000 gallon capacity),	None	None
22	CP-4472-AST-1	One aboveground, horizontal fixed roof gasoline storage tank (12,000 gallon capacity),	SS-1	One vapor balance/recovery system
22	CP-4472-AST-2	One aboveground, horizontal fixed roof gasoline storage tank (12,000 gallon capacity),		
22	CP-4505-AST-1	One aboveground, horizontal fixed roof gasoline storage tank (12,000 gallon capacity),	SS-2	One vapor balance/recovery system
22	CP-4505-AST-2	One aboveground, horizontal fixed roof gasoline storage tank (12,000 gallon capacity),		
22	CP-4505-AST-3	One aboveground, horizontal fixed roof gasoline storage tank (12,000 gallon capacity),		
22, 57	CP-4636-AST-1	One aboveground, internal floating roof, JP-5 fuel storage tank (630,000 gallon capacity),	None	None
22, 57	CP-4637-AST-1	One aboveground, internal floating roof, JP-5 fuel storage tank (630,000 gallon capacity),	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
23	CP-152-Blend	Fuel blending facility located at Building 152 including above ground storage tanks CP-152-AST-16, CP-152-AST-17, and CP-152-AST-18 (NSPS)	None	None
<b>Painting</b>				
24, 54	CP-1010-PBTH	Paint spray booth with dry filters located in Building 1010 (MALS-14)	None	None
24, 54, 57	CP-131-PBTH-01 MACT GG	Paint spray booth with dry filters located in Building 131 (operated by VMR-1 personnel)	None	None
24, 54	CP-4007-PBTH	Paint spray booth with water wash dry filters located in Building 4007 (Motor transport)	None	None
24, 54	CP-4075-PBTH	Paint spray booth with dry filters located in Building 4075 (MALS-14-GSE)	None	None
26, 54, 67	CP-4031-PBTH	One paint spray booth for painting ground support equipment including a propane-fired makeup air unit heater (2.2 million Btu heat input) located in Building 4031	None	None
24, 57	CP-131-PNT MACT GG	One painting area	None	None
24, 57	CP-250M-PNT MACT GG	One painting area	None	None
24, 57	CP-250N-PNT MACT GG	One painting area	None	None
24, 57	CP-250S-PNT MACT GG	One painting area	None	None
24, 54	CP-1010-PNT	One painting area	None	None
24, 57	CP-1665-PNT MACT GG	One painting area	None	None
24, 57	CP-1667-PNT-1 MACT GG	One painting area	None	None
24, 57	CP-1667-PNT-2 MACT GG	One painting area	None	None
24, 54	CP-1672-PNT	One painting area	None	None
24, 57	CP-1700-PNT-1 MACT GG	One painting area	None	None
24, 57	CP-1700-PNT-2 MACT GG	One painting area	None	None
24, 57	CP-1701-PNT-1 MACT GG	One painting area	None	None
24, 57	CP-1701-PNT-2 MACT GG	One painting area	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
24, 54	CP-1773-PNT	One painting area	None	None
24, 54	CP-4833-PNT	One painting area	None	None
24, 57	CP-3405-PNT MACT GG	One painting area	None	None
24, 57	CP-3997-PNT MACT GG	One painting area	None	None
24, 57	CP-3998-PNT MACT GG	One painting area	None	None
24, 54	CP-4031-PNT	One painting area	None	None
24, 57	CP-131-PSTR MACT GG	One paint stripping area	None	None
24, 57	CP-1700-PSTR MACT GG	One paint stripping area	None	None
24, 57	CP-1701-PSTR-1 MACT GG	One paint stripping area	None	None
24, 57	CP-1701-PSTR-2 MACT GG	One paint stripping area	None	None
24, 57	CP-250M-PSTR MACT GG	One paint stripping area	None	None
24, 57	CP-250N-PSTR MACT GG	One paint stripping area	None	None
24, 57	CP-250S-PSTR MACT GG	One paint stripping area	None	None
24, 57	CP-250M-PBTH MACT GG	Paint spray booth with dry filters located in hangar 250 (MALS-14-Air Frames)	None	None
Miscellaneous				
27	CP-4041-TSTD-2 CP-4041-TSTD-3 CP-4041-TSTD-5	Three outdoor, open air aircraft test stations	None	None
27	CP-4495-TSCL-1	One jet engine test cell located in Building 4495	None	None
27	CP-177-SEWTP	One wastewater treatment plant	None	None
27	CP-4380-SEWTP	One industrial waste water treatment plant	None	None
28	CP-152-ASHD-1	One coal ash storage and handling process located at Building 152  Ash storage silo located at Building 152	CD-CP-152-ASHD1  CD-CP-152-ASHD2	One cyclonic separator (36 inches in diameter) in series with  One bagfilter (628 square feet of filter surface area),

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
			CD-CP-152-ASHD3	One bagfilter (17 square feet of filter area)
29	CP-150-WOOD	Woodworking operation located in Building 150 (DLA)	CP-150-WOODC	One simple cyclone (48 inches in diameter)
31	CP-4031-BLST	One plastic bead/glass bead abrasive blast booth located at Building 4031	CD-CP-4031-BLSTD	One bagfilter (1,888 square feet of filter surface area)
<b>Remediation Systems</b>				
33	BLDG130/3996-SVE	Resource Conservation Recovery Act (RCRA) remediation system	None	None
33	BLDG-4075-SVE-B	Resource Conservation Recovery Act (RCRA) remediation system	None	None
33	TKFARMB-SVE	Resource Conservation Recovery Act (RCRA) remediation system	None	None
33	TKFARMD-SVE	Resource Conservation Recovery Act (RCRA) remediation system	None	None
33	PIT15-SVE	Resource Conservation Recovery Act (RCRA) remediation system	None	None
33	CP-1640-SVE	Resource Conservation Recovery Act (RCRA) remediation system	None	None
<b>Washers/Hand Wipe</b>				
33, 58	CP-1010-GWSH MACT GG	Spray gun washer	None	None
33, 58	CP-131-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-1665-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-1667-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-1700-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-1700-GWSH-2 MACT GG	One spray gun washer	None	None
33, 58	CP-1701-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-250M-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-250N-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-3998-GWSH MACT GG	One spray gun washer	None	None
33, 58	CP-FLUSH MACT GG	Flush cleaning/aerospace	None	None
34, 58	CP-Hand	Hand wipe cleaning/aerospace	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
	MACT GG			
Emergency Generators				
34, 67	CP-1-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (1000 kW, 1341 hp)	None	None
34, 67	CP-91-GEN [MACT]	Diesel fuel-fired emergency generator (150 kW, 201 hp)	None	None
34, 67	CP-152-GEN-2 [MACT]	Diesel fuel-fired emergency generator (850 kW, 1140 hp)	None	None
34, 67	CP-159-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (563 kW, 755 hp)	None	None
34, 67	CP-246-GEN-01 [NSPS, MACT]	Diesel fuel-fired emergency generator (500 kW, 671 hp)	None	None
34, 67	CP-294-GEN-2 [NSPS, MACT]	Diesel fuel-fired emergency generator (100 kW, 134 hp)	None	None
34, 67	CP-3918-GEN-2 [NSPS, MACT]	Diesel fuel-fired emergency generator (350 kW, 469 hp)	None	None
34, 67	CP-3981-GEN [MACT]	Diesel fuel-fired emergency generator (35 kW, 47 hp)	None	None
34, 67	CP-3987-GEN [MACT]	Diesel fuel-fired emergency generator (750 kW, 1006 hp)	None	None
34, 67	CP-4259-GEN [MACT]	Diesel fuel-fired emergency generator (700 kW, 939 hp)	None	None
34, 67	CP-4280-GEN [MACT]	Diesel fuel-fired emergency generator (300 kW, 402 hp)	None	None
34, 67	CP-4357-GEN [MACT]	Diesel fuel-fired emergency generator (910 kW, 1220 hp)	None	None
34, 67	CP-4377-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (2000 kW, 2682 hp)	None	None
34, 67	CP-4390-GEN-1 [MACT]	Diesel fuel-fired emergency generator (600 kW, 805 hp)	None	None
34, 67	CP-4390-GEN-2 [MACT]	Diesel fuel-fired emergency generator (600 kW, 805 hp)	None	None
34, 67	CP-4748-GEN [MACT]	Diesel fuel-fired emergency generator (50 kW, 67 hp)	None	None
34, 67	CP-4749-GEN [MACT]	Diesel fuel-fired emergency generator (40 kW, 54 hp)	None	None
34, 67	CP-287-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (200 kW, 268 hp)	None	None
34, 67	CP-4842-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (40 kW, 54 hp)	None	None
34, 67	CP-4843-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (50 kW, 67 hp)	None	None
34, 67	CP-4844-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (60 kW, 81 hp)	None	None
34, 67	CP-4845-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (60 kW, 81 hp)	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
34, 67	CP-4948-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (45 kW, 60 hp)	None	None
34, 67	CP-4958-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (290 kW, 389 hp)	None	None
35, 67	CP-CVOT-GEN [NSPS, MACT]	Diesel fuel-fired generator (10 kW, 13 hp)	None	None
35, 67	CP-4853-GEN [NSPS, MACT]	Diesel fuel-fired emergency generator (100 kW, 134 hp)	None	None
35, 67	CP-487-ICE [NSPS, MACT]	Diesel fuel-fired fire pump (55 kW, 74 hp)	None	None
35, 67	CP-1126-ICE-1 [NSPS, MACT]	Diesel fuel-fired fire pump (305 hp)	None	None
35, 67	CP-3143-ICE [NSPS, MACT]	Diesel fuel-fired fire pump (56 kW, 75 hp)	None	None
35, 67	CP-4865-ICE-1 [MACT]	Diesel fuel-fired fire pump (149 hp)	None	None
35, 67	CP-4865-ICE-2 [NSPS, MACT]	Diesel fuel-fired fire pump (149 hp)	None	None
35, 67	CP-LS125-ICE [NSPS, MACT]	Diesel fuel-fired fire pump (56 kW, 75 hp)	None	None
<b>Emergency Generators (transferred from the insignificant activities list)</b>				
35, 67	CP-1083-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-121-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-125-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1640-GEN-1 MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1640-GEN-2 MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1696-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1748-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1776-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1788-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-1791-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-180-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-192-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-193-GEN	Diesel fuel-fired emergency generator	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
	MACT			
35, 67	CP-199-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-251-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-294-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3142-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3143-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3144-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3451-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3499-ICE-1 MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3523-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3524-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3761-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3762-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3763-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3879-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3886-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3889-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3907-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3909-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3918-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3924-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-3960-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4217-GEN MACT	Diesel fuel-fired emergency generator	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
35, 67	CP-4226-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4346-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4364-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4397-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4429-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4530-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-87-GEN-2 MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-897-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4303-GEN MACT	Diesel fuel-fired emergency generator (60 kW)	None	None
35, 67	CP-4584-GEN MACT	Diesel fuel-fired emergency generator	None	None
35, 67	CP-4505-GEN MACT	Diesel fuel-fired emergency generator (275 kW)	None	None
35, 67	CP-1660-GEN-2 MACT	Diesel fuel-fired emergency generator (40 kW)	None	None
35, 67	CP-1777-GEN MACT	Diesel fuel-fired emergency generator (15 kW)	None	None
35, 67	CP-3956-GEN MACT	Diesel fuel-fired emergency generator (40 kW)	None	None
35, 67	CP-4344-GEN MACT	Diesel fuel-fired emergency generator (40 kW)	None	None
35, 67	CP-4427-GEN MACT	Diesel fuel-fired emergency generator (10 kW)	None	None
35, 67	CP-4589-GEN MACT	Diesel fuel-fired emergency generator (20 kW)	None	None
35, 67	CP-4601-GEN MACT	Diesel fuel-fired emergency generator (60 Kw)	None	None
35, 67	CP-298-GEN-1 MACT	Diesel fuel-fired emergency generator (200 kW)	None	None
35, 67	CP-3522-GEN MACT	Diesel fuel-fired emergency generator (less than 500 hp)	None	None
35, 67	CP-3899-GEN-1 MACT	Diesel fuel-fired emergency generator (30 kW)	None	None
35, 67	CP-4324-GEN-1 MACT	Diesel fuel-fired emergency generator (40 kW)	None	None
35, 67	CP-4347-GEN-1 MACT	Diesel fuel-fired emergency generator (50 kW)	None	None

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
35, 67	CP-4415-GEN MACT	Diesel fuel-fired emergency generator (275 kW)	None	None
35, 67	CP-4645-GEN MACT	Diesel fuel-fired emergency generator (40 kW)	None	None
35, 67	CP-4766-GEN MACT	Diesel fuel-fired emergency generator (50 kW)	None	None
35, 67	CP-4767-GEN MACT	Diesel fuel-fired emergency generator (50 kW)	None	None
35, 67	CP-4851-GEN MACT	Diesel fuel-fired emergency generator (150 kW)	None	None
35, 67	CP-4875-GEN MACT	Diesel fuel-fired emergency generator (250 kW)	None	None

\* These boilers are subject to 15A NCAC 2D .1109 (Case-by-Case MACT)

++ Subject to 40 CFR Part 63, Subpart DDDDD

**SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS****2.1- Emission Source(s) and Control Devices(s) Specific Limitations and Conditions**

The emission source(s) and associated air pollution control device(s) and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

- A. Two coal/No. 6/No. 2 fuel oil-fired boilers (145 million Btu per hour heat input capacity each using oil, 96 million Btu per hour heat input capacity each when firing No. 2 fuel oil, and 94 million Btu per hour heat input capacity each using coal, ID Nos. CP-152-BOIL-1 and 2) with two associated electrostatic precipitators (17,136 square feet of collection plate area each) in series with two multicyclones (36 twelve-inch diameter tubes per collector, one each boiler)**

The following table provides a summary of limits and standards for the emission source(s) described above:

<b>Regulated Pollutant</b>	<b>Limits/Standards</b>	<b>Applicable Regulation</b>
Particulate matter	coal - 0.24 lbs per million Btu heat input No. 6/No. 2 fuel oil - 0.23 lbs per million Btu heat input	15A NCAC 2D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 2D .0516
Visible emissions	20 percent opacity	15A NCAC 2D .0521
None	Maintain records of emissions related to boiler re-tubing modifications	(15A NCAC 2Q .0317) for 15A NCAC 2D .0530 PSD Avoidance
HAPs	<p>From coal firing:</p> <ul style="list-style-type: none"> <li>• Total Selective Metals: 0.0004 lbs/million Btu (arsenic, beryllium, cadmium, chromium, lead, nickel, selenium)</li> <li>• Mercury (Hg): 6.76E-04 lbs/hr for each boiler</li> <li>• Hydrogen Chloride-Equivalent (HCl): 1192.56 lbs/hour total</li> <li>• CO: 133 ppmv, corrected to 7% O<sub>2</sub></li> </ul> <p>From No. 6 fuel oil firing:</p> <ul style="list-style-type: none"> <li>• Total Selective Metals: 0.002 pounds per million Btu each boiler (arsenic, beryllium, cadmium, chromium, lead, nickel, selenium)</li> <li>• Mercury (Hg): 2.0E-05 pounds per million Btu each boiler</li> <li>• CO: 28 ppmv, corrected to 7% O<sub>2</sub></li> </ul> <p>From No. 2 fuel oil firing:</p> <ul style="list-style-type: none"> <li>• Total Selective Metals: 0.00005 lbs/million Btu each boiler (arsenic, beryllium, cadmium, chromium, lead, nickel, selenium)</li> <li>• Mercury (Hg): 3.0E-06 pounds per million Btu each boiler</li> <li>• CO: 30 ppmv, corrected to 7% O<sub>2</sub></li> </ul> <p>See Multiple Emissions Section 2.2 J.</p>	15A NCAC 2D.1109 Case by Case MACT

**1. 15A NCAC 2D .0503: PARTICULATE EMISSIONS FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of coal, No. 6 fuel oil, or No. 2 fuel oil, that are discharged from each boiler (ID Nos. CP-152-BOIL-1 and 2) into the atmosphere shall not exceed 0.24 pounds per million Btu heat input when firing coal and 0.23 pounds per million Btu heat input when firing No. 6 or No. 2 fuel oil.. [15A NCAC 2D .0503(a)]

**Testing** [15A NCAC 2D .0501(c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(3) and General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 A. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for particulate emissions from the firing of No. 6 fuel oil or No. 2 fuel oil in any boiler.
- d. Particulate matter emissions from each boiler (ID Nos. CP-152-BOIL-1 and 2), when firing coal, shall be controlled by an electrostatic precipitator (ID Nos. CP-152-BOIL-1E and 2E) in series with the multicyclones. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:
- an annual internal inspection of the electrostatic precipitators and multicyclones for structural integrity; and
  - a monthly external visual inspection of the system ductwork, and material collection unit for leaks.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503 if the electrostatic precipitators, multicyclones and ductwork are not inspected and maintained.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- e. The results of inspection and maintenance shall be maintained in a log (written or electronic format) on site and made available to an authorized representative upon request. The log shall record the following:
- the date and time of each recorded action;
  - the results of each inspection;
  - a report of any maintenance performed on the multicyclones and/or the electrostatic precipitators; and
  - any variance from manufacturer's recommendations, if any, and corrections made.

**Reporting** [15A NCAC 2Q .0508(f)]

- f. Within 30 days of a written request from the DAQ, the Permittee shall submit a report of any maintenance performed on the multicyclone.
- g. The Permittee shall submit a summary report of monitoring and recordkeeping activities by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from each boiler (ID Nos. CP-152-BOIL-1 and 2) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

**Testing** [15A NCAC 2D .0501(c)(4), 15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.1 A. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in any boiler.
- d. The maximum sulfur content of any coal received and burned in the boiler shall not exceed 1.5 percent by weight. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516 if the sulfur content of the coal exceeds this limit. [15A NCAC 2Q .0508(bb)]
- e. To assure compliance, the Permittee shall monitor the sulfur content of the coal by using coal supplier certification per total shipment received. The coal supplier certification shall be recorded in a logbook (written or electronic format) per total shipment and include the following information:
  - i. the name of the coal supplier;
  - ii. the maximum sulfur content of the coal received per total shipment;
  - iii. a statement verifying that the methods used to determine the maximum sulfur content of the coal was in accordance with the following:
    - (A) sampling -- ASTM Method D 2234;
    - (B) preparation -- ASTM Method D 2013;
    - (C) gross calorific value (Btu) -- ASTM Method D-2015, D-3286 or D-1989;
    - (D) moisture content -- ASTM Method D 3173;
    - (E) sulfur content -- ASTM Method D 3177 or ASTM Method D 4239; and
  - iv. a certified statement signed by the responsible official that the records of coal supplier certification submitted represent all of the coal fired during the reporting period.The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516 if the sulfur content of the coal is not monitored and recorded.
- f. The maximum sulfur content of any No. 6 fuel oil received and burned in the boilers shall not exceed 2.1 percent by weight. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516 if the sulfur content of the fuel oil exceeds this limit. [15A NCAC 2Q .0508(bb)]
- g. To assure compliance, the Permittee shall monitor the sulfur content of the No. 6 fuel oil by using fuel oil supplier certification per shipment received. The results of the fuel oil supplier certifications shall be recorded in a log (written or electronic format) on a quarterly basis and include the following information:
  - i. the name of the fuel oil supplier;
  - ii. the maximum sulfur content of the fuel oil received during the quarter;
  - iii. the method used to determine the maximum sulfur content of the fuel oil; and
  - iv. a certified statement signed by the responsible official that the records of fuel oil supplier certification submitted represent all of the No. 6 fuel oil fired during the reporting period.The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516 if the sulfur content of the oil is not monitored and recorded.

**Reporting** [15A NCAC 2Q .0508(f)]

- h. The Permittee shall submit a summary report of the coal and/or No. 6 fuel oil supplier certifications by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from each boiler (ID Nos. CP-152-BOIL-1 and 2) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed

20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(d)]

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 A. 3. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of No. 2 fuel oil in any boiler.
- d. To assure compliance, once a day when firing coal or No. 6 fuel oil the Permittee shall observe the emission points of this source for any visible emissions above normal. The daily observation must be made for each day of the calendar year period to ensure compliance with this requirement. The Permittee shall be allowed three (3) days of absent observations per semi-annual period. If visible emissions from this source are observed to be above normal, the Permittee shall either:
- take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 2Q .0508(f) is below the limit given in Section 2.1 A.3. a. above.
- If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- e. The results of the monitoring shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- the date and time of each recorded action;
  - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - the results of any corrective actions performed.

**Reporting** [15A NCAC 2Q .0508(f)]

- f. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

4. **15A NCAC 2D .0530(v) “PREVENTION OF SIGNIFICANT DETERIORATION”** – Pursuant to 15A NCAC 2D .0530(v), boilers (ID Nos. CP-152-BOIL-1 and CP-152-BOIL-2) using projected actual emissions to avoid applicability of prevention of significant deterioration not requiring a permit revision, the owner or operator shall maintain records of emissions related to the re-tubing modification of each boiler for five years.

**B. Two No. 2 fuel oil/off-specification JP-5 fuel/used oil-fired boilers, (96.0 million Btu per hour heat input capacity each, ID Nos. CP-152-BOIL-3 and 4, NSPS) located in Building 152 [Central Heating Plant]**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.21 lbs/million Btu heat input each boiler	15A NCAC 2D .0503

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	0.5 percent by weight sulfur content	15A NCAC 2D .0524 40 CFR Part 60, Subpart Dc
	Less than 146 tons per consecutive 12 month period	15A NCAC 2D .0530 PSD Avoidance Condition
Visible emissions	20 percent opacity each boiler	15A NCAC 2D .0524 40 CFR Part 60, Subpart Dc
HAPs	From No. 2 fuel oil/JP-5 fuel/used oil-firing:  <ul style="list-style-type: none"> <li>• Total Selective Metals: 0.00005 lbs/million Btu (arsenic, beryllium, cadmium, chromium, lead, nickel, selenium)</li> <li>• Mercury (Hg): 3.0E-06</li> <li>• CO: 30 ppmv, corrected to 7% O<sub>2</sub></li> </ul> See Multiple Emissions Section 2.2 J.	15A NCAC 2D.1109 Case by Case MACT

**1. 15A NCAC 2D .0503: PARTICULATE EMISSIONS FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of No. 2 fuel oil, off-specification JP-5 fuel, or used oil that are discharged from these boilers (ID Nos. CP-152-BOIL-3 and 4) into the atmosphere shall not exceed 0.21 pounds per million Btu heat input. [15A NCAC 2D .0503(a)]

**Testing** [15A NCAC 2D .0501(c)(3), 15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(3) and General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 B. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for particulate emissions from the firing of No. 2 fuel oil, off-specification JP-5 fuel, or used oil.

**2. 15A NCAC 2D .0524: NSPS 40 CFR PART 60 SUBPART Dc - "SULFUR DIOXIDE EMISSIONS"**

- a. The Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS) as promulgated in 40 CFR Part 60 Subpart Dc, including Subpart A "General Provisions." [15A NCAC 2D .0524]

**Emission Limitations** [15A NCAC 2D .0524, 15A NCAC 2Q .0508(f)]

- b. The maximum sulfur content of any fuel oil received and burned in the boiler shall not exceed 0.5 percent by weight.

**Monitoring** [15A NCAC 2D .0524, 15A NCAC 2Q .0508(f)]

- c. Sulfur dioxide emissions shall be monitored as follows:  
i. Distillate Oil - Fuel supplier certification shall be used to demonstrate compliance as described under 40 CFR § 60.46c(e).

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- d. In addition to any other recordkeeping required by 40 CFR § 60.48c or recordkeeping requirements of the EPA, the Permittee shall record and maintain records of the amounts of each fuel fired during each month.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. In addition to any other reporting required by 40 CFR § 60.48c or notification requirements to the EPA, the Permittee is required to **NOTIFY** the DAQ in **writing** of the following:
  - i. a summary report, acceptable to the Regional Air Quality Supervisor, of the sulfur content of the distillate or residual fuel oil fired, submitted within 30 days after each calendar year quarter, due by January 30, April 30, July 30, and October 30 of each calendar year for the preceding three-month period as follows:
    - (A) **Distillate Oil** - Fuel supplier certification shall include the following information:
      - (1) the name of the oil supplier;
      - (2) a statement from the oil supplier that the oil complies with the specification under the definition of distillate oil in 40 CFR § 60.41c; and
      - (3) a certified statement signed by the owner or operator of an affected facility that the records of fuel supplier certification submitted represents all of the fuel fired during the quarter.
  - ii. All instances of deviations from the requirements of this permit must be clearly identified.

**3. 15A NCAC 2D .0524: NSPS 40 CFR PART 60 SUBPART Dc - “VISIBLE EMISSIONS”**

- a. Visible emissions from each of the boilers (ID Nos. CP-152-BOIL-3 and 4) shall not be more than 20 percent opacity when averaged over a six-minute period except that six-minute periods averaging more than 27 percent opacity may occur not more than once in any hour nor more than four times per in a 24-hour period.

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 B. 3. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting for visible emissions is required when firing No. 2 fuel oil, JP-5 fuel, or used oil in any boiler.

**4. 15A NCAC 2D .0530: PREVENTION OF SIGNIFICANT DETERIORATION - “SULFUR DIOXIDE”**

- a. In order to avoid applicability of 15A NCAC 2D .0530 (g) for major sources and major modifications, boilers (ID Nos. CP-152-BOIL-3 and 4) shall discharge into the atmosphere less than 146 tons of sulfur dioxide total, per consecutive 12-month period. [15A NCAC 2D .0530]

**Testing** [15A NCAC 2Q .0501 (c)(4)]

- b. If emissions testing is required, the Permittee shall perform such testing in accordance with General Condition JJ in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 B. 4. a., the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508 (f)]

- c. The Permittee shall keep monthly records of the amount of fuel used and the sulfur content, including certification of the fuel, in a log (written or in electronic format). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the sulfur content of the fuel is not monitored.
- d. In no case shall the No. 2 fuel sulfur content exceed 0.5 percent by weight.

- e. The use of fuel in boilers (ID Nos. CP-152-BOIL-3 and 4) shall be limited such that sulfur dioxide emissions shall not exceed 146 tons for any consecutive 12-month period.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the above records are not kept or if the sulfur dioxide emissions exceed the limit in Section 2.1 B. 4. a.

**Reporting** [15A NCAC 2Q .0508 (f)]

- f. The Permittee shall submit a semi-annual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the following:
- The monthly sulfur dioxide emissions for the previous 17 months. The emissions must be calculated for each of the 12-month periods over the previous 17 months;
  - The monthly quantities of No. 2 fuel oil, off specification JP-5 fuel, or used oil consumed for the previous 14 months; and
  - The highest sulfur content for the No. 2 fuel oil, off specification JP-5 fuel, and used oil.

**C. Three No. 2 fuel oil-fired boilers (6.25 million Btu per hour heat input capacity each, ID Nos. CP-4390-BOIL-1, 2, and 3) located in Building 4390 [Naval Hospital]**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.20 lbs/million Btu heat input	15A NCAC 2D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 2D .0516
Visible emissions	20 percent opacity each boiler	15A NCAC 2D .0521
HAPs	From No. 2 fuel oil/JP-5 fuel/used oil-firing: <ul style="list-style-type: none"> <li>Total Selective Metals: 0.00005 lbs/million Btu each boiler (arsenic, beryllium, cadmium, chromium, lead, nickel, selenium)</li> <li>Mercury (Hg): 3.0E-06 lbs/million Btu each boiler</li> <li>CO: 30 ppmv, corrected to 7% O<sub>2</sub></li> </ul> See Multiple Emissions Section 2.2 J.	15A NCAC 2D .1109 Case by case MACT

**1. 15A NCAC 2D .0503: PARTICULATE EMISSIONS FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of No. 2 fuel oil that is discharged from these boilers (ID Nos. CP-4390-BOIL-1, 2, and 3) into the atmosphere shall not exceed 0.20 pounds per million Btu heat input. [15A NCAC 2D .0503(a)]

**Testing** [15A NCAC 2D .0501(c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(3) and General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 C. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for particulate emissions from the firing of No. 2 fuel oil in any boiler.

**2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from boilers (ID Nos. CP-4390-BOIL-1, 2, and 3) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

**Testing** [15A NCAC 2D .0501(c)(4) ]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 C. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f) and 15A NCAC 2D .0501(c)(4)(A)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in any boiler.

**3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from each of these boilers (ID Nos. CP-4390-BOIL-1, 2, and 3) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(d)]

**Testing** [, 15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 or this Permit. If the results of this test are above the limit given in Section 2.1 C. 3. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of No. 2 fuel oil in any boiler.

**D. Liquefied petroleum gas/and or No. 2 fuel oil-fired boilers (all less than 3.0 million Btu per hour heat input)**

<b>Boiler ID No.</b>	<b>Description</b>
BOQ-1A	One No. 2 fuel oil-fired boiler (0.66 million Btu per hour heat input capacity)
BOQ-1B	One No. 2 fuel oil-fired boiler (0.66 million Btu per hour heat input capacity)
MASS1	One No. 2 fuel oil-fired boiler (0.22 million Btu per hour heat input capacity)
TOWER	One liquefied petroleum gas-fired boiler (2.65 million Btu per hour heat input capacity)
ANDYS	One liquefied petroleum gas-fired boiler (0.76 million Btu per hour heat input capacity)
TRAINING POOL	One liquefied petroleum gas-fired boiler (1.8 million Btu per hour heat input capacity)
DEBARAKATION	One liquefied petroleum gas-fired boiler (1.01 million Btu per hour heat input capacity)
TRAINING POOL2	One liquefied petroleum gas-fired boiler (1.8 million Btu per hour heat input)

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.20 pounds per million Btu	15A NCAC 2D .0503
Sulfur dioxide	2.3 pounds per million Btu	15A NCAC 2D .0516
Opacity	Shall not be more than 20% opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20% opacity not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87% opacity.	15A NCAC 2D .0521
HAPs	Best Combustion Practices See Multiple Emissions Section 2.2 K.	15A NCAC 2D .1109 Case by Case MACT
HAPs	Best Combustion Practices See Multiple Emissions Section 2.2 L.	15A NCAC 2D .1111 40 CFR Part 63, Subpart DDDDD

**1. 15A NCAC 2D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of liquid petroleum gas and No. 2 fuel oil that are discharged from the affected combustion sources (process heaters) listed in Table 1 above into the atmosphere shall not exceed 0.20 pounds per million Btu heat input.

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance General Condition JJ of the Permit. If the results of this test are above the limits given in Section 2.1. D. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for particulate emissions from the firing of No. 2 fuel oil and/or liquefied petroleum gas in these sources.

**2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from the burning of No. 2 fuel oil and LP gas from the affected combustion sources listed in Table 1 above shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ found in Section 3 of the Permit. If the results of this test are above the limit given in Section 2.1 D. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for the combustion sources listed above from the firing of liquefied petroleum gas and/or No. 2 fuel oil in these sources.

**3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from the affected combustion sources listed above shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging

periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ of the Permit. If the results of this test are above the limit given in Section 2.1 D. 3. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of liquefied petroleum gas and/or No. 2 Fuel oil.

**E. Thirteen aboveground fuel storage tanks (ID Nos. CP-152-AST-3, CP-4351-AST, CP-4352-AST, CP-4353-AST, CP-4354-AST, CP-4355-AST, CP-4472-AST-1, CP-4472-AST-2, CP-4505-AST-1, CP-4505-AST-2, CP-4505-AST-3, CP-4636-AST-1, CP-4637-AST-1) and associated control devices, if applicable.**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	ID No. CP-4353-AST* ID No. CP-4354-AST* ID No. CP-4355-AST* ID No. CP-4472-AST-1 ID No. CP-4472-AST-2 ID No. CP-4505-AST-1 ID No. CP-4505-AST-2 ID No. CP-4505-AST-3 See multiple emissions Section 2.2	15A NCAC 2D .0932
Volatile organic compounds	ID No. CP-4472-AST-1 ID No. CP-4472-AST-2 ID No. CP-4505-AST-1 ID No. CP-4505-AST-2 ID No. CP-4505-AST-3 See multiple emissions Section 2.2	15A NCAC 2D .0928
Volatile organic compounds	ID No. CP-152-AST-3 ID No. CP-4351-AST ID No. CP-4636-AST-1 ID No. CP-4637-AST-1 See multiple emissions Section 2.2	15A NCAC 2D .0949

\* A single vapor balance/recovery system is used for these tanks even though only one tank stores gasoline

**F. One No. 2 fuel oil/off specification JP-5 fuel storage tank (84,000 gallon capacity, ID No. CP-152-AST-3) located in Building 152 (Central Heating Plant)**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	See Multiple Emissions Section 2.2 E.	15A NCAC 2D .0949

**G. Fuel blending facility (CP-152-Blend) consisting of two aboveground storage tanks {10,000 gallon capacity each, ID Nos. CP-152-AST-16 (insignificant activity) & CP-152-AST-17 (insignificant activity)} and one aboveground storage tank (20,000 gallon capacity, ID No. CP-152-AST-18) located at Building 152**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Used oil	Testing of used oil blend	Additional requirements

1. Additional requirements for used oil:

Used oil that is stored in tank (CP-152-AST-18) shall be tested for conformance with the North Carolina Division of Air Quality, Unadulterated Fossil Fuel Criteria prior to firing. Each used oil storage vessel that will be the final storage container prior to transfer to a boiler fuel supply tank shall be certified through testing for conformance with the fuel criteria prior to such transfer. The Permittee shall be responsible for the appropriate and accurate analytical testing of the used oil that is to be combusted in the boilers as per the criteria specified Table 1.1 below, and for the submittal of the results of that testing to the Regional Supervisor, Division of Air Quality in accordance with the following:

Table 1.1

Constituent/Property	Allowable Level for equivalent fuels
Arsenic	1 ppm maximum
Cadmium	2 ppm maximum
Chromium	5 ppm maximum
Lead	100 ppm maximum
Total Halogens	1000 ppm maximum
Flash Point	100° F minimum to be equivalent to No. 2 fuel oil 130° F minimum to be equivalent to No. 4 fuel oil 175° F minimum to be equivalent to No. 5 & 6 fuel oil
Sulfur	2% maximum (by weight) to be equivalent to No. 4, 5, or 6 fuel oil 1% maximum (by weight) to be equivalent to No. 2 fuel oil 0.5 % maximum (by weight) for fuel in NSPS boilers
Ash	1% maximum

It is the Permittee's responsibility to ensure that the used oil meets the approved criteria for unadulterated fuel, and the Permittee will be held responsible for any discrepancies discovered by the Division of Air Quality as a result of any sampling and analysis of the used oil.

a. **Recordkeeping/Monitoring Requirements** [15A NCAC 2Q .0508(f)]

The Permittee shall maintain at the facility for a minimum of three years, and shall make available to representatives of the DAQ upon request, accurate records of the following:

- i. the actual amount of used oil transferred into tank (ID No. CP-152-AST-18) and combusted at the facility on an annual basis.
- ii. the Permittee shall maintain records of the results of the analytical testing of used oil as it is sampled and tested. These records shall be maintained at the facility for a minimum of three (3) years, and shall be made available to representatives of the Division of Air Quality upon request.

iii. The Division of Air Quality reserves the right to require additional testing and/or monitoring of the used oil on an annual basis or without notice.

b. **Reporting** [15A NCAC 2Q .0508(f)]

Within thirty (30) days after each calendar year, the Permittee must submit in writing to the Regional Supervisor, Division of Air Quality, the following:

- i. a summary of the results of the analytical testing for the previous 12 months (calendar year).
- ii. the total number of gallons of used oil combusted at the facility for the previous twelve (12) months (calendar year).

Any deviation from this regime shall be reported to the Regional Supervisor, Division of Air Quality, immediately.

**H. One underground diesel fuel storage tank (20,000 gallon capacity, ID No. CP-1244-UST-2)**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	No applicable Regulations	None

**I. Painting areas (not subject to MACT Subpart GG):**

- CP-1010-PNT (painting area)
- CP-1672-PNT (painting area)
- CP-1773-PNT (painting area)
- CP-4833-PNT (painting area)
- CP-4031-PNT (painting area)

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	Work practice standards See Multiple Emissions Section 2.2 B.	15A NCAC 2D .0958

**J. Painting/Stripping areas (subject to MACT Subpart GG):**

- CP-131-PNT (painting area)
- CP-250M-PNT (painting area)
- CP-250N-PNT (painting area)
- CP-250S-PNT (painting area)
- CP-1665-PNT (painting area)
- CP-1667-PNT-1 (painting area)
- CP-1667-PNT-2 (painting area)
- CP-1700-PNT-1 (painting area)
- CP-1700-PNT-2 (painting area)
- CP-1701-PNT-1 (painting area)
- CP-1701-PNT-2 (painting area)
- CP-3405-PNT (painting area)
- CP-3997-PNT (painting area)
- CP-3998-PNT (painting area)
- CP-131-PSTR (painting stripping area)
- CP-1700-PSTR (painting stripping area)
- CP-1701-PSTR-1 (painting stripping area)
- CP-1701-PSTR-2 (painting stripping area)
- CP-250M-PSTR (painting stripping area)
- CP-250N-PSTR (painting stripping area)

- CP-250S-PSTR (painting stripping area)

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	Work practice standards See Multiple Emissions Section 2.2 G.	15A NCAC 2D .1111 MACT, Subpart GG

**K. Three dry filter-type paint spray booths (ID Nos. CP-1010-PBTH, CP-4007-PBTH, CP-4075-PBTH) and two NESHAP compliant dry filter-type spray booths (ID Nos. CP-250M-PBTH, and CP-131-PBTH-01) located in various Buildings**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate emissions	$E = 4.10 (P)^{0.67}$ (For process weight rates $\leq 60,000$ lbs)  $E = 55.0 (P)^{0.11} - 40$ (For process weight rates $> 60,000$ lbs)  Where P = process weight rate (tons/hr) E = allowable emission rate for particulate (lbs/hr)	15A NCAC 2D .0515
Volatile organic compounds	Work practice standards See Multiple Emissions Section 2.2 (State-enforceable only)	15A NCAC 2D .0958
Visible emissions	20 percent opacity	15A NCAC 2D .0521

**1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES**

- a. Emissions of particulate matter from this source shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67}$$

Where E = allowable emission rate in pounds per hour

P = process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 2D .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 K. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. The Permittee shall maintain production records that specify the types of materials and finishes processed and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the production records are not maintained or the types of materials and finishes are not monitored.

**2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from each paint spray booth (ID Nos. CP-250M-PBTH, CP-1010-PBTH, CP-131-PBTH-01, CP-4007-PBTH, and CP-4075-PBTH) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 K. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.
- c. **Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]  
No monitoring/recordkeeping/reporting is required for visible emissions from paint spray booths CP-250M-PBTH, CP-1010-PBTH, CP-131-PBTH-01, CP-4007-PBTH, and CP-4075-PBTH.

**L. One paint spray booth (ID No. CP-4031-PBTH) including one propane-fired air makeup unit heater (2.2 million Btu heat input, ID No. CP-4031-HEAT) located at Building No. 4031**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate emissions	$E = 4.10 (P)^{0.67}$ (For process weight rates $\leq 60,000$ lbs)  $E = 55.0 (P)^{0.11} - 40$ (For process weight rates $> 60,000$ lbs)  Where P = process weight rate (tons/hr) E = allowable emission rate for particulate (lbs/hr)	15A NCAC 2D .0515
Visible emissions	20 percent opacity	15A NCAC 2D .0521
Volatile organic compounds	Work practice standards See Multiple Emissions Section 2.2 B.	15A NCAC 2D .0958
Toxic air pollutants	See Multiple Emissions Section 2.2 I.	15A NCAC 2D .1100

**1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES**

- a. Emissions of particulate matter from this source shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67}$$

Where E = allowable emission rate in pounds per hour

P = process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 2D .0501 (c)(3)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 L. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. The Permittee shall maintain production records which specify the types of materials and finishes processed and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the production records are not maintained or the types of materials and finishes are not monitored.

**2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from paint spray booth (ID No. CP-4031-PBTH) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 L. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

- c. **Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

No monitoring/recordkeeping/reporting is required for visible emissions from paint spray booth CP-4031-PBTH.

**M. Three outdoor, open air, aircraft test stations (ID Nos. CP-4041-TSTD-2, 3, and 5) and one indoor jet engine test cell located in Building 4495 (ID No. CP-4495-TSCL-1)**

The following provides a summary of limits and/or standards for the emission source(s) described above.

<b>Regulated Pollutant</b>	<b>Limits/Standards</b>	<b>Applicable Regulation</b>
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 2D .0516

**1. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES**

- a. Emissions of sulfur dioxide from this source shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

**Testing** [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ located in Section 3. If the results of this test are above the limit given in Section 2.1 M. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f) and 15A NCAC 2D .0501(c)(4)(A)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the firing of JP-5 fuel in any test station or cell.

**N. Two wastewater treatment plants (ID Nos. CP-177-SEWTP and CP-4380-SEWTP)**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
None	No applicable requirements	None

**O. One coal ash handling process (ID No. CP-152-ASHD-1) along with one cyclonic separator (36 inches in diameter, ID No. CD-CP-152-ASHD-1) in series with one bagfilter (ID No. CD-CP-152-ASHD-2) and one bagfilter (17 square feet of filter area, ID No. CP-152-ASHD-3) installed on one ash storage silo located at Building 152**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate emissions	$E = 4.10 \times P^{0.67}$ Where: E = allowable particulate emission rate in pounds per hour P = process weight rate in tons per hour	15A NCAC 2D .0515
Visible emissions	20 percent opacity	15A NCAC 2D .0521

**1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES**

- a. Emissions of particulate matter from this source shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \text{ Where } E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight in tons per hour}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 2Q .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit provided in Section 2.1 O. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. Particulate matter emissions from the coal ash handling process and storage silo shall be controlled by a cyclonic separator and bagfilters. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, inspection requirements shall include the following:
- a monthly visual inspection of the system ductwork and material collection unit for leaks; and
  - an annual internal inspection of the bagfilter's structural integrity.
- The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the ductwork and bagfilter are not inspected and maintained.
- d. The results of inspection and maintenance shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the date and time of each recorded action, the results of each inspection, and the results of any maintenance performed.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of monitoring and recordkeeping activities by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

## 2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the ash handling process (ID No. CP-152-ASHD-1) and the coal ash storage silo shall not be more than 20 percent opacity each when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

### Testing [15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit provided in Section 2.1 O. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

### Monitoring [15A NCAC 2Q .0508(f)]

- c. To assure compliance, once a day on days that process is operational the Permittee shall observe the emission points of this source for any visible emissions above normal. The daily observation must be made for each day of the calendar year period to ensure compliance with this requirement. The Permittee shall be allowed three (3) days of absent observations per semi-annual period. If visible emissions from this source are observed to be above normal, the Permittee shall either:
- take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 2Q .0508(f) is below the limit given in Section 2.1 O. 2. a. above.
- If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

### Recordkeeping [15A NCAC 2Q .0508(f)]

- d. The results of the monitoring shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- the date and time of each recorded action;
  - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - the results of any corrective actions performed.

### Reporting [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

## P. One woodworking operation (ID No. CP-150-WOOD) and associated simple cyclone (48 inches in diameter, ID No. CP-150-WOOD)

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	$E = 4.10 \times P^{0.67}$ Where E = allowable emission rate in pounds per hour	15A NCAC 2D .0515

	P = process weight in tons per hour	
Visible emissions	20 percent opacity	15A NCAC 2D .0521

**1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES**

- a. Emissions of particulate matter from this source shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \quad \text{Where } E = \text{allowable emission rate in pounds per hour}$$

P = process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 2D .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 P. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. Particulate matter emissions from the woodworking operation (ID Nos. CP-150-WOOD) shall be controlled by a simple cyclone. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include a monthly visual inspection of the system ductwork and material collection unit for leaks. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the ductwork and cyclone are not inspected and maintained.
- d. The results of inspection and maintenance shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. the results of any maintenance performed on the cyclones; and
  - iv. any variance from manufacturer's recommendations, if any, and corrections made.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on the cyclones within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from woodworking operation (ID No. CP-150-WOOD) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit provided in Section 2.1 P. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring** [15A NCAC 2Q .0508(f)]

- c. To assure compliance, once a month the Permittee shall observe the emission points of this source for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
- take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - demonstrate that the percent opacity from the emission points of the emission source in accordance with , 15A NCAC 2Q .0508(f) is below the limit given in Section 2.1 P. 2. a. above.

If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- d. The results of the monitoring shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- the date and time of each recorded action;
  - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - the results of any corrective actions performed.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**Q. One plastic bead/glass bead abrasive blast booth (ID No. CP-4031-BLST) with associated bagfilter (1,888 square feet of filter surface area, ID No. CD-CP-4031-BLSTD)**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate emissions	$E = 4.10 (P)^{0.67}$ (For process weight rates $\leq 60,000$ lbs)  $E = 55.0 (P)^{0.11} - 40$ (For process weight rates $> 60,000$ lbs)  Where P = process weight rate (tons/hr) E = allowable emission rate for particulate (lbs/hr)	15A NCAC 2D .0515
Visible emissions	20 percent opacity	15A NCAC 2D .0521

**1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES**

- a. Emissions of particulate matter from this source shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \quad \text{Where:} \quad \begin{array}{l} E = \text{allowable emission rate in pounds per hour} \\ P = \text{process weight in tons per hour} \end{array}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 2D .0501 (c)(3) , 15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 Q. 1. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- c. Particulate matter emissions from the abrasive blast booth (ID No. CP-4031-BLST) shall be controlled by the bagfilter. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:

- i. a monthly visual inspection of the system ductwork and material collection unit for leaks; and
- ii. an annual (for each 12 month period following the initial inspection) internal inspection of the bagfilter's structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the ductwork and bagfilters are not inspected and maintained.

- d. The results of inspection and maintenance shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. the results of any maintenance performed on the bagfilters; and
  - iv. any variance from manufacturer's recommendations, if any, and corrections made.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if these records are not maintained.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on the bagfilters within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from abrasive blast booth (ID No. CP-4031-BLST) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-

hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

**Testing** [15A NCAC 2Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ located in Section 3 of this Permit. If the results of this test are above the limit given in Section 2.1 Q. 2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

**Monitoring** [15A NCAC 2Q .0508(f)]

- c. To assure compliance, once a month the Permittee shall observe the emission points of this source for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
- take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
  - demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 2Q .0508(f) is below the limit given in Section 2.1 Q. 2. a. above.

If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- d. The results of the monitoring shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
- the date and time of each recorded action;
  - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
  - the results of any corrective actions performed.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**R. Six Resource Conservation Recovery Act (RCRA) remediation systems (ID Nos. BLDG130/3996-SVE, BLDG-4075-SVE-B, TKFARMB-SVE, TKFARMD-SVE, PIT15-SVE, CP-1640-SVE)**

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
None	No applicable requirements	None

**S. Washers/Hand Wipe/Flushing:**

- CP-1010-GWSH (spray gun washer)
- CP-131-GWSH (spray gun washer)
- CP-1665-GWSH (spray gun washer)
- CP-1667-GWSH (spray gun washer)
- CP-1700-GWSH (spray gun washer)

- CP-1700-GWSH-2 (spray gun washer)
- CP-1701-GWSH (spray gun washer)
- CP-250M-GWSH (spray gun washer)
- CP-250N-GWSH (spray gun washer)
- CP-3998-GWSH (spray gun washer)
- CP-FLUSH Flush (cleaning/aerospace)
- CP-Hand Hand (wipe cleaning/aerospace)

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	Work practice standards See Multiple Emissions Section 2.2 G.	15A NCAC 2D .1111 40 CFR Part 63, Subpart GG

#### T. Diesel fuel-fired emergency generators:

ID Number	NSPS	MACT	Description
CP-1-GEN	Subpart IIII	Subpart ZZZZ, New	1000 kW maximum output, 1341 hp
CP-91-GEN	N/A	Subpart ZZZZ, Existing	150 kW maximum output, 201 hp
CP-152-GEN-2	N/A	Subpart ZZZZ, Existing	850 kW maximum output, 1140 hp
CP-159-GEN	Subpart IIII	Subpart ZZZZ, New	563 kW maximum output, 755 hp
CP-246-GEN-01	Subpart IIII	Subpart ZZZZ, Existing	500 kW maximum output, 671 hp
CP-294-GEN-2	Subpart IIII	Subpart ZZZZ, New	100 kW maximum output, 134 hp
CP-3918-GEN-2	Subpart IIII	Subpart ZZZZ, New	350 kW maximum output, 469 hp
CP-3981-GEN	N/A	Subpart ZZZZ, New	35 kW maximum output, 47 hp
CP-3987-GEN	N/A	Subpart ZZZZ, Existing	750 kW maximum output, 1006 hp
CP-4259-GEN	N/A	Subpart ZZZZ, Existing	700 kW maximum output, 939 hp
CP-4280-GEN	N/A	Subpart ZZZZ, Existing	300 kW maximum output, 402 hp
CP-4357-GEN	N/A	Subpart ZZZZ, Existing	910 kW maximum output, 1220 hp
CP-4377-GEN	Subpart IIII	Subpart ZZZZ, New	2000 kW maximum output, 2682 hp
CP-4390-GEN-1	N/A	Subpart ZZZZ, Existing	600 kW maximum output, 805 hp
CP-4390-GEN-2	N/A	Subpart ZZZZ, Existing	600 kW maximum output, 805 hp
CP-4748-GEN	N/A	Subpart ZZZZ, New	50 kW maximum output, 67 hp
CP-4749-GEN	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4958-GEN	Subpart IIII	Subpart ZZZZ, New	290 kW maximum output, 389 hp
CP-287-GEN	Subpart IIII	Subpart ZZZZ, New	200 kW maximum output, 268 hp
CP-4842-GEN	Subpart IIII	Subpart ZZZZ, New	40 kW maximum output, 54 hp
CP-4843-GEN	Subpart IIII	Subpart ZZZZ, New	50 kW maximum output, 67 hp
CP-4844-GEN	Subpart IIII	Subpart ZZZZ, New	60 kW maximum output, 81 hp

ID Number	NSPS	MACT	Description
CP-4845-GEN	Subpart IIII	Subpart ZZZZ, New	60 kW maximum output, 81 hp
CP-4853-GEN	Subpart IIII	Subpart ZZZZ, New	100 kW maximum output, 134 hp
CP-4948-GEN	Subpart IIII	Subpart ZZZZ, New	45 kW maximum output, 60 hp
CP-CVOT-GEN (non-emergency use)	Subpart IIII	Subpart ZZZZ, New	10 kW maximum output, 13 hp
Emergency Generators (transferred from the Insignificant Activities list)			
CP-87-GEN-2	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-121-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-125-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-180-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-192-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-193-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-199-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-251-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-294-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-298-GEN	N/A	Subpart ZZZZ, Existing	200 kW maximum output, 268 hp
CP-897-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1083-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1660-GEN-2	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-1640-GEN-1	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1640-GEN-2	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1696-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1748-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1776-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1777-GEN	N/A	Subpart ZZZZ, Existing	15 kW maximum output, 20 hp
CP-1788-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-1791-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3142-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3143-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3144-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3451-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3499-ICE-1	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3522-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3523-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3524-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3761-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3762-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3763-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3879-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3886-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3889-GEN	N/A	Subpart ZZZZ, Existing	30 kW maximum output, 40 hp
CP-3899-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3907-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3909-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3918-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-3924-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp

ID Number	NSPS	MACT	Description
CP-3956-GEN	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-3960-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4217-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4226-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4303-GEN	N/A	Subpart ZZZZ, Existing	60 kW maximum output, 80 hp
CP-4324-GEN	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4344-GEN	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4346-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4347-GEN	N/A	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4364-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4397-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4427-GEN	N/A	Subpart ZZZZ, Existing	10 kW maximum output, 13 hp
CP-4429-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4530-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4584-GEN	N/A	Subpart ZZZZ, Existing	Less than 500 hp
CP-4505-GEN	N/A	Subpart ZZZZ, Existing	275 kW maximum output, 369 hp
CP-4589-GEN	N/A	Subpart ZZZZ, Existing	20 kW maximum output, 27 hp
CP-4601-GEN	N/A	Subpart ZZZZ, Existing	60 kW maximum output, 80 hp
CP-4415-GEN	N/A	Subpart ZZZZ, Existing	275 kW maximum output, 369 hp
CP-4645-GEN	N/A	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4766-GEN	N/A	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4767-GEN	N/A	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4851-GEN	N/A	Subpart ZZZZ, Existing	150 kW maximum output, 201 hp
CP-4875-GEN	N/A	Subpart ZZZZ, Existing	250 kW maximum output, 335 hp

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	2.3 pounds per million Btu heat input For Non NSPS engines	15A NCAC 2D .0516
Visible emissions	20 percent opacity	15A NCAC 2D .0521
Sulfur dioxide	Diesel fuel with sulfur content less than 15 ppm	15A NCAC 2D .0524 NSPS-Subpart IIII
NMHC + NO <sub>x</sub> , HC, NO <sub>x</sub> , CO, PM	Comply with the emission standards for new non-road CI engines in 40 CFR 60.4202, for all pollutants, for the same model year and maximum engine power for these sources. [40CFR 60.4205(b)]	
Hazardous air pollutants	Work practice standards	15A NCAC 2D .1111 Subpart ZZZZ
Toxic air pollutants	Toxics evaluation See Multiple Emissions Section 2.2 I	15A NCAC 2Q .0711 15A NCAC 2Q .0705
	Facility wide modeling See Multiple Emissions Section 2.2 I	15A NCAC 2D .1100

#### 1. 15A NCAC 2D .0516 “Sulfur Dioxide Emissions from Combustion Sources”

- a. Emissions of sulfur dioxide from each emergency generator (not subject to NSPS) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516(a)]

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- b. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the firing of diesel fuel in any emergency generator.

**2. 15A NCAC 2D .0521 "Control of Visible Emissions"**

- a. Visible emissions from each of these generators shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(d)]

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- b. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of diesel fuel in any generator.

**3. 15A NCAC 2D .0524: New Source Performance Standards [40 CFR 60, Subpart IIII]**

Stationary Emergency use Compression Ignition Internal Combustion Engine (CI ICE) Generators:

- CP-1-GEN
- CP-159-GEN
- CP-246-GEN-01
- CP-294-GEN-2
- CP-3918-GEN-2
- CP-4377-GEN
- CP-287-GEN
- CP-4842-GEN
- CP-4843-GEN
- CP-4844-GEN
- CP-4845-GEN
- CP-4853-GEN
- CP-4948-GEN
- CP-4958-GEN
- CP-CVOT-GEN (non-emergency use)

- a. The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart IIII, including Subpart A "General Provisions." [15A NCAC 2D .0524]

**General Provisions** [15A NCAC 2Q .0508(f)]

- b. Pursuant to 40 CFR 60 .4218, the Permittee shall comply with the General Provisions of 40 CFR Part 60 Subpart A as presented in Table 8 of 40 CFR Part 60 Subpart IIII.

**Emission Standards** [15A NCAC 2Q .0508(f)]

- c. The Permittee shall comply with the emission standards for new non-road CI engines in 40 CFR 60.4202, for all pollutants, for the same model year and maximum engine power for these sources. [40CFR 60.4205(b)]

**Fuel Requirements** [15A NCAC 2Q .0508(f)]

- d. Beginning October 1, 2010, the Permittee shall use diesel fuel in the engines that meets the following requirements as specified in 40 CFR 80.510(b), except that any existing diesel fuel purchased (or otherwise obtained) prior to October 1, 2010, may be used until depleted:

- i. a maximum sulfur content of 15 ppm; and
- ii. a minimum cetane index of 40 or a maximum aromatic content of 35 volume percent. [40 CFR 60.4207(b) and 40 CFR 80.510(b)]

**Testing** [15A NCAC 2Q .0508(f)]

- e. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limits given in Sections 2.1 S. 3. c or d above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524.

**Monitoring** [15A NCAC 2Q .0508(f)]

- f. The engine has the following monitoring requirements:
  - i. The engines shall be equipped with a non-resettable hour meter prior to startup. [40CFR 60.4209(a)]
  - ii. The engines, which are equipped with a diesel particulate filter, must be installed with backpressure monitors that notifies the owner or operator when the high backpressure limit of the engine is approached. [40CFR 60.4209(b)]

**Compliance Requirements** [15A NCAC 2Q .0508(b)]

- g. The Permittee shall:
  - i. operate and maintain the engines and control devices according to the manufacturer's emission related-written instructions over the entire life of the engine;
  - ii. change only those emission-related settings that are permitted by the manufacturer; and
  - iii. meet the requirements of 40 CFR 89, 94 and/or 1068 as applicable. [40CFR 60.4206 and 60.4211(a)]
- h. The Permittee shall comply with the emission standards of this Subpart by purchasing an engine certified to the emission standards. The engine shall be installed and configured according to the manufacturer's emission-related specifications. [40CFR 60.4211(c)]
- i. In order for the engine to be considered an emergency stationary ICE under 40 CFR Part 60 Subpart IIII, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non- emergency situations for 50 hours per year, as described below, is prohibited.
  - i. There is no time limit on the use of emergency stationary ICE in emergency situations.
  - ii. The Permittee may operate the emergency stationary ICE for any combination of the purposes specified below, for a maximum of 100 hours per calendar year. Any operation for non-emergency counts as part of the 100 hours per calendar year allowed by Section 2.1.M.7. i (ii).
    - (A) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.
    - (B) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see 40 CFR 60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

- (C) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.
- iii. Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in Section 2.1 S. 3. i. above. Except as provided below in this Section, the 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.
- (A) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:
  - (1) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;
  - (2) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
  - (3) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
  - (4) The power is provided only to the facility itself or to support the local transmission and distribution system.
  - (5) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator. [40CFR 60.4211(f)]
- j. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524, if the requirements in Sections 2.1 S. 3. are not met.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- k. To assure compliance, the Permittee shall perform inspections and maintenance on the engine as recommended by the manufacturer per 40 CFR 60.4206 and 40 CFR 60.4211(a). The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
    - i. the date and time of each recorded action;
    - ii. the results of each inspection;
    - iii. the results of any maintenance performed on the engine;
    - iv. any variance from manufacturer's recommendations, if any, and corrections made;
    - v. the hours of operation during maintenance and readiness testing, emergency service and non-emergency service [40 CFR 60.4214(b)];
    - vi. if a PM filter is used, records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached [40 CFR 60.4214(c)]
- The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if these records are not maintained.

**Reporting** [15A NCAC 2Q .0508(f)]

- 1. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month

period between January and June. All instances of noncompliance with the requirements of this permit shall be clearly identified.

**4. 15A NCAC 2D .1111 MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY [40 CFR 63 SUBPART ZZZZ]**

The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .1111 "Maximum Achievable Control Technology" as promulgated in 40 CFR Part 63 Subpart ZZZZ "National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE) " including Subpart A "General Provisions." [15A NCAC 2D .1111]

**New Emergency Compression Ignition RICE Above 500 horsepower:**

- CP-1-GEN (1000 kW, 1341 hp)
- CP-159-GEN (563 kW, 755 hp)
- CP-4377-GEN (2000 kW, 2682 hp)

- a. Pursuant to 40 CFR 63.6590(b)(1)(i), these RICE engines do not have to meet the requirements of 40 CFR Part 63, Subpart ZZZZ and Subpart A except for the initial notification requirements of 40 CFR 63.6645(f).

**Notification Requirements** [15 A NCAC 2Q. 0508(f)]

- b. Pursuant to 40 CFR 63.6645(f), the Permittee shall submit an initial notification for each new emergency compression ignition RICE above 500 horsepower in accordance with 40 CFR 63.6590(b), no later than 120 calendar days after construction of each source.

The notification shall include the following information:

- i. The name and address of the owner or operator;
- ii. The address (i.e., physical location) of the affected source;
- iii. An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date;
- iv. A brief description of the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted;
- v. A statement of whether the affected source is a major source or an area source; and
- vi. a statement that the Permittee's stationary RICE has no additional requirements and explain the basis of the exclusion (for example, that it operates exclusively as an emergency stationary RICE if it has a site rating of more than 500 brake HP located at a major source of HAP emissions).

If the notification requirements in Section are not met, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111.

**New Emergency Compression Ignition RICE Less than or equal to 500 horsepower:**

- CP-294-GEN-2 (100 kW, 134 hp, new)
- CP-3918-GEN-2 (350 kW, 469 hp, new)
- CP-3981-GEN (35 kW, 46.9 hp, new)
- CP-4748-GEN (50 kW, 67.1 hp, new)
- CP-287-GEN (200 kW, 268.2 hp, new)
- CP-4842-GEN (40 kW, 53.6 hp, new)
- CP-4843-GEN (50 kW, 67.1 hp, new)
- CP-4844-GEN (80.5 kW, 80.5 hp, new)
- CP-4845-GEN (60 kW, 80.5 hp, new)
- CP-4853-GEN (100 kW, 134.1 hp, new)

- CP-4948-GEN (45 kW, 60.3 hp, new)
  - CP-4958-GEN (290 kW, 389 hp, new)
  - CP-CVOT-GEN (10 kW, 13.4 hp, new, non-emergency use)
- a. Pursuant to 40 CFR 63.6590(c)(6), new emergency compression ignition RICE less than or equal to 500 horsepower shall meet the requirements of 40 CFR Part 63 Subpart ZZZZ and Subpart A by meeting the requirements of 40 CFR part 60 subpart IIII. No further requirements apply for these engines under 40 CFR Part 63 Subpart ZZZZ and Subpart A.

If the requirements in Section are not met, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111.

Notification Requirements [15 A NCAC 2Q. 0508(f)]

- b. No notifications are required for the sources.

**Existing Emergency Compression Ignition RICE Above 500 horsepower:**

- CP-152-GEN-2 (850 kW, 1140 hp, existing)
  - CP-246-GEN-01 (500 kW, 671 hp, existing)
  - CP-3987-GEN (750 kW, 1006 hp, existing)
  - CP-4259-GEN (700 kW, 939 hp, existing)
  - CP-4357-GEN (910 kW, 1220 hp, existing)
  - CP-4390-GEN-1 (600 kW, 804.6 hp, existing)
  - CP-4390-GEN-2 (600 kW, 804.6 hp, existing)
- a. Pursuant to 40 CFR 63.6590(b)(3)(iii), existing emergency compression ignition RICE above 500 horsepower do not have to meet the requirements of this subpart and of subpart A of this part, including initial notification requirements.

**Existing Emergency Compression Ignition RICE Less than or equal to 500 horsepower:**

ID No.	MACT	Size
CP-87-GEN-2	Subpart ZZZZ, Existing	Less than 500 hp
CP-121-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-125-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-180-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-192-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-193-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-199-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-251-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-294-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-298-GEN	Subpart ZZZZ, Existing	200 kW maximum output, 268 hp
CP-897-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1083-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1660-GEN-2	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-1640-GEN-1	Subpart ZZZZ, Existing	Less than 500 hp
CP-1640-GEN-2	Subpart ZZZZ, Existing	Less than 500 hp
CP-1696-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1748-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1776-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1777-GEN	Subpart ZZZZ, Existing	15 kW maximum output, 20 hp
CP-1788-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-1791-GEN	Subpart ZZZZ, Existing	Less than 500 hp

CP-3142-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3143-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3144-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3451-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3499-ICE-1	Subpart ZZZZ, Existing	Less than 500 hp
CP-3522-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3523-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3524-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3761-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3762-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3763-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3879-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3886-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3889-GEN	Subpart ZZZZ, Existing	30 kW maximum output, 40 hp
CP-3899-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3907-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3909-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3918-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3924-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-3956-GEN	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-3960-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4217-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4226-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4280-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4303-GEN	Subpart ZZZZ, Existing	60 kW maximum output, 80 hp
CP-4324-GEN	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4344-GEN	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4346-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4347-GEN	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4364-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4397-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4427-GEN	Subpart ZZZZ, Existing	10 kW maximum output, 13 hp
CP-4429-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4530-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4584-GEN	Subpart ZZZZ, Existing	Less than 500 hp
CP-4505-GEN	Subpart ZZZZ, Existing	275 kW maximum output, 369 hp
CP-4589-GEN	Subpart ZZZZ, Existing	20 kW maximum output, 27 hp
CP-4601-GEN	Subpart ZZZZ, Existing	60 kW maximum output, 80 hp
CP-4415-GEN	Subpart ZZZZ, Existing	275 kW maximum output, 369 hp
CP-4645-GEN	Subpart ZZZZ, Existing	40 kW maximum output, 54 hp
CP-4766-GEN	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4767-GEN	Subpart ZZZZ, Existing	50 kW maximum output, 67 hp
CP-4851-GEN	Subpart ZZZZ, Existing	150 kW maximum output, 201 hp
CP-4875-GEN	Subpart ZZZZ, Existing	250 kW maximum output, 335 hp

**Notifications** [40 CFR 63.6645(a)(5)]

- a. The Permittee has no notification requirements.

**General Provisions** [40 CFR 63.6665, 15A NCAC 2Q .0508(f)]

- b. The Permittee shall comply with the General Provisions as applicable pursuant to Table 8 of 40 CFR Part 63 Subpart ZZZZ

**Operating and Maintenance Requirements** [15A NCAC 2Q .0508(b)]

- c. During periods of startup of the IC engine, the Permittee shall minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply. [40 CFR 63.6603(a). 63.6625(h)]
- d. Except during periods of startup of the IC engine, the Permittee shall:
  - i. Change oil and filter every 500 hours of operation or annually, whichever comes first;
  - ii. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and
  - iii. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. [40 CFR 63.6603(a)]
- e. The Permittee shall have the option to utilize the oil analysis program as described in 40 CFR 63.6625(i) in order to extend the specified oil change requirement. [40 CFR 63.6603(a), 63.6625(i)]
- f. If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable. [40 CFR 63 Table 2c]
- g. The Permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.6605(b)]
- h. The Permittee shall operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop a maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e) and 63.6640(a), Table 6]
- i. In order for the engine to be considered an emergency stationary RICE under 40 CFR Part 63 Subpart ZZZZ, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year is prohibited.
  - i. There is no time limit on the use of emergency stationary RICE in emergency situations.
  - ii. The Permittee may operate an emergency stationary RICE for any combination of the purposes specified below for a maximum of 100 hours per calendar year. Any operation for non-emergency situations counts as part of the 100 hours per calendar year.

- (A) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine.

The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

- (B) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

- (C) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

- iii. Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in Section 2.1.M.4.k (ii) above. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 63.6640(f)]

- j. The Permittee shall be in compliance at all times with the emission limitations and operating limitations. [40 CFR 63.6605(a)]

**Monitoring** [15A NCAC 2Q .0508(f)]

- k. The Permittee shall install a non-resettable hour meter on the IC engine if one is not already installed. [40 CFR 63.6625(f)]

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- l. The Permittee shall keep the following:
- i. A copy of each notification and report that the Permittee submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that the Permittee submitted, according to the requirement in 40 CFR 63.10(b)(2)(xiv). [40 CFR 63.6655(a)(1)]
  - ii. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. [40 CFR 63.6655(a)(2)]
  - iii. Records of all required maintenance performed on the air pollution control and monitoring equipment. [40 CFR 63.6655(a)(4)]
  - iv. Records of actions taken during periods of malfunction to minimize emissions including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [40 CFR 63.6655(a)(5)]
  - v. Records required to show continuous compliance with each operating and maintenance requirement. [40 CFR 63.6655(d) and (e)]
  - vi. Records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes

specified in (l)(2)(ii) or (iii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes. [40 CFR 63.6655(f)]

- m. The Permittee shall keep each record in a form suitable and readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). [40 CFR 63.6660(a)(b)(c)]

**Reporting** [15A NCAC 2Q .0508(f)]

- p. The Permittee shall submit a semi-annual compliance report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. [40 CFR 63.6550(a), (b)(5)]
- n. The compliance report shall contain:  
[40 CFR 63.6650(c)]
  - i. Company name and address. [40 CFR 63.6650(c)(1)]
  - ii. Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report. [40 CFR 63.6650(c)(2)]
  - iii. Date of report and beginning and ending dates of the reporting period. [40 CFR 63.6650(c)(3)]
  - iv. If a malfunction occurred during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with 40 CFR 63.6605(b), including actions taken to correct a malfunction. [40 CFR 63.6650(c)(4)]
  - v. If there are no instances of noncompliance with any emission or operating limitations that apply to the Permittee, a statement that there were no instances of noncompliance with the emission or operating limitations during the reporting period. [40 CFR 63.6650(c)(5)]
  - vi. Instances of noncompliance with the emission and operating limitations. [40 CFR 63.6640(b)]
  - vii. Instances in which the requirements in Table 8 to this subpart that apply were not met. [40 CFR 63.6640(e)]
- o. For each instance of noncompliance from an emission or operating limitation that occurs for a stationary RICE where the Permittee are not using the CMS (hour meter) to comply with the emission or operating limitations in this subpart, the Compliance report must contain the information in Sections 2.1.M.4. q(i)-(iv) and the following information:  
[40 CFR 63.6650(d)]
  - i. The total operating time of the stationary RICE at which the instance of noncompliance occurred during the reporting period.
  - ii. Information on the number, duration, and cause of instances of noncompliance (including unknown cause, if applicable), as applicable, and the corrective action taken.
- p. For each instance of noncompliance from an emission or operating limitation occurring for a stationary RICE where the Permittee are using the CMS (hour meter) to comply with the emission and operating limitations in this subpart, the compliance report must contain the information in Sections 2.1.M.4.q(i)-(iv) and the following information: [40 CFR 63.6650(e)]
  - i. The date and time that each malfunction started and stopped. [40 CFR 63.6650(e)(1)]
  - ii. The date, time, and duration that each CMS was inoperative. [40 CFR 63.6650(e)(2)]
  - iii. The date and time that each instance of noncompliance started and stopped, and whether each instance of noncompliance occurred during a period of malfunction or during another period. [40 CFR 63.6650(e)(4)]

- iv. A summary of the total duration of the instance of noncompliance during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.[40 CFR 63.6650(e)(5)]
- v. A breakdown of the total duration of the instances of noncompliance during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes. [40 CFR 63.6650(e)(6)]
- vi. A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the stationary RICE at which the CMS downtime occurred during that reporting period. [40 CFR 63.6650(e)(7)]
- vii. A brief description of the stationary RICE. [40 CFR 63.6650(e)(9)]
- viii. A brief description of the CMS. [40 CFR 63.6650(e)(10)]
- ix. A description of any changes in CMS, processes, or controls since the last reporting period. [40 CFR 63.6650(e)(12)]
- q. All instances of noncompliance must also be reported as described in General Condition I. [40 CFR 63.6650(f)]
- r. If the Permittee owns or operates an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year, the Permittee shall submit an annual report according to the requirements at 40 CFR 63.6650(h). This report must be submitted to the Regional Supervisor and the EPA. The first annual report must cover the calendar year 2015 and must be submitted no later than March 21, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31<sup>st</sup> of the following year. [40 CFR 63.6650(h)]

**U. Fire Pumps (Diesel fuel-fired) less than or equal to 500 horsepower:**

ID Number	NSPS	MACT	Description
CP-487-ICE	Subpart IIII	Subpart ZZZZ	74 hp
CP-1126-ICE-1	N/A	Subpart ZZZZ	305 hp
CP-3143-ICE	Subpart IIII	Subpart ZZZZ	75 hp
CP-4865-ICE-1	Subpart IIII	Subpart ZZZZ	149 hp
CP-4865-ICE-2	Subpart IIII	Subpart ZZZZ	149 hp
CP-LS125-ICE	Subpart IIII	Subpart ZZZZ	75 hp

The following provides a summary of limits and/or standards for the emission source(s) described above.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	2.3 pounds per million Btu heat input For Non NSPS engine CP-1126-ICE-1	15A NCAC 2D .0516
Visible emissions	20 percent opacity	15A NCAC 2D .0521
Sulfur dioxide	Diesel fuel with sulfur content less than 15 ppm	15A NCAC 2D .0524 NSPS-Subpart IIII
NMHC + NO <sub>x</sub> , HC, NO <sub>x</sub> , CO, PM	Comply with the emission standards for new non-road CI engines in 40 CFR 60.4202, for all pollutants, for the same model year and maximum engine power for these sources. [40CFR 60.4205(b)]	
Hazardous air pollutants	Work practice standards	15A NCAC 2D .1111 Subpart ZZZZ
Toxic air pollutants	Toxics evaluation See Multiple Emissions Section 2.2 I	15A NCAC 2Q .0711 15A NCAC 2Q .0705
	Facility wide modeling See Multiple Emissions Section 2.2 I	15A NCAC 2D .1100

**1. 15A NCAC 2D .0516 "Sulfur Dioxide Emissions from Combustion Sources"**

- a. Emissions of sulfur dioxide from fire pump CP-1126-ICE-1 (not subject to NSPS) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516(a)]

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- b. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the firing of diesel fuel in any fire pump.

**2. 15A NCAC 2D .0521 "Control Of Visible Emissions"**

- a. Visible emissions from each of these fire pumps shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(d)]

**Monitoring/Recordkeeping/Reporting** [15A NCAC 2Q .0508(f)]

- b. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of diesel fuel in any fire pump.

**3. 15A NCAC 2D .0524: New Source Performance Standards [40 CFR 60, Subpart III]**

**Stationary Emergency use Compression Ignition Internal Combustion Engine (CI ICE) Generators:**

- CP-4865-ICE-1
- CP-4865-ICE-2
- CP-487-ICE
- CP-3143-ICE
- CP-LS125-ICE

- a. The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart III, including Subpart A "General Provisions."  
[15A NCAC 2D .0524]

**General Provisions** [15A NCAC 2Q .0508(f)]

- b. Pursuant to 40 CFR 60 .4218, the Permittee shall comply with the General Provisions of 40 CFR Part 60 Subpart A as presented in Table 8 of 40 CFR Part 60 Subpart III.

**Emission Standards** [15A NCAC 2Q .0508(f)]

- c. The Permittee shall comply with the emission standards for new non-road CI engines in 40 CFR 60.4202, for all pollutants, for the same model year and maximum engine power for these sources. [40CFR 60.4205(b)]

**Fuel Requirements** [15A NCAC 2Q .0508(f)]

- d. Beginning October 1, 2010, the Permittee shall use diesel fuel in the engines that meets the following requirements as specified in 40 CFR 80.510(b), except that any existing diesel fuel purchased (or otherwise obtained) prior to October 1, 2010, may be used until depleted:
- i. a maximum sulfur content of 15 ppm; and
  - ii. a minimum cetane index of 40 or a maximum aromatic content of 35 volume percent.

[40 CFR 60.4207(b) and 40 CFR 80.510(b)]

**Testing** [15A NCAC 2Q .0508(f)]

- e. If emission testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limits given in Sections 2.1 T. 3. c or d above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524.

**Monitoring** [15A NCAC 2Q .0508(f)]

- f. The engine has the following monitoring requirements:
  - i. The engines shall be equipped with a non-resettable hour meter prior to startup. [40CFR 60.4209(a)]
  - ii. The engines, which are equipped with a diesel particulate filter, must be installed with backpressure monitors that notifies the owner or operator when the high backpressure limit of the engine is approached. [40CFR 60.4209(b)]

**Compliance Requirements** [15A NCAC 2Q .0508(b)]

- g. The Permittee shall:
  - i. operate and maintain the engines and control devices according to the manufacturer's emission related-written instructions over the entire life of the engine;
  - ii. change only those emission-related settings that are permitted by the manufacturer; and
  - iii. meet the requirements of 40 CFR 89, 94 and/or 1068 as applicable. [40CFR 60.4206 and 60.4211(a)]
- h. The Permittee shall comply with the emission standards of this Subpart by purchasing an engine certified to the emission standards. The engine shall be installed and configured according to the manufacturer's emission-related specifications. [40CFR 60.4211(c)]
- i. In order for the engine to be considered an emergency stationary ICE under 40 CFR Part 60 Subpart IIII, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non- emergency situations for 50 hours per year, as described below, is prohibited.
  - i. There is no time limit on the use of emergency stationary ICE in emergency situations.
  - ii. The Permittee may operate the emergency stationary ICE for any combination of the purposes specified below, for a maximum of 100 hours per calendar year. Any operation for non-emergency counts as part of the 100 hours per calendar year allowed below.
    - (A) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.
    - (B) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see 40 CFR 60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.
    - (C) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.
  - iii. Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency

demand response. Except as provided below in this Section, the 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(A) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

- (1) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;
- (2) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
- (3) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
- (4) The power is provided only to the facility itself or to support the local transmission and distribution system.
- (5) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator. [40CFR 60.4211(f)]

- j. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524, if the requirements in this Section are not met.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- k. To assure compliance, the Permittee shall perform inspections and maintenance on the engine as recommended by the manufacturer per 40 CFR 60.4206 and 40 CFR 60.4211(a). The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. the results of any maintenance performed on the engine;
  - iv. any variance from manufacturer's recommendations, if any, and corrections made;
  - v. the hours of operation during maintenance and readiness testing, emergency service and non-emergency service [40 CFR 60.4214(b)];
  - vi. if a PM filter is used, records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached [40 CFR 60.4214(c)]

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if these records are not maintained.

**Reporting** [15A NCAC 2Q .0508(f)]

- l. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of noncompliance with the requirements of this permit shall be clearly identified.

**4. 15A NCAC 2D .1111 MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY [40 CFR 63 SUBPART ZZZZ]**

The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .1111 "Maximum Achievable Control Technology" as promulgated in 40 CFR Part 63 Subpart ZZZZ "National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE) " including Subpart A "General Provisions." [15A NCAC 2D .1111]

**New Emergency Compression Ignition RICE less than or equal to 500 horsepower:**

- CP-4865-ICE-1 (149 hp)
- CP-4865-ICE-2 (149 hp)
- CP-487-ICE (75 hp)
- CP-3143-ICE (75 hp)
- CP-LS125-ICE (75 hp)

- a. Pursuant to 40 CFR 63.6590(c)(6), new emergency compression ignition stationary RICE shall meet the requirements of 40 CFR Part 63 Subpart ZZZZ and Subpart A by meeting the requirements of 40 CFR part 60 subpart IIII. No further requirements apply for these engines under 40 CFR Part 63 Subpart ZZZZ and Subpart A. If these requirements are not met, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111.

**Notification Requirements** [15 A NCAC 2Q. 0508(f)]

- b. No notifications are required.

**Existing Emergency Compression Ignition RICE less than or equal to 500 horsepower:**

- CP-1126-ICE-1 (305 hp)

**Notifications** [40 CFR 63.6645(a)(5)]

- a. The Permittee has no notification requirements.

**General Provisions** [40 CFR 63.6665]

- b. The Permittee shall comply with the General Provisions as applicable pursuant to Table 8 of 40 CFR Part 63 Subpart ZZZZ

**Operating and Maintenance Requirements** [15A NCAC 2Q .0508(b)]

- c. During periods of startup of the IC engine, the Permittee shall minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.[40 CFR 63.6625(h)]
- d. Except during periods of startup of the IC engine, the Permittee shall:
- i. Change oil and filter every 500 hours of operation or annually, whichever comes first;
  - ii. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and
  - iii. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
- e. The Permittee shall have the option to utilize the oil analysis program as described in 40 CFR 63.6625(i) in order to extend the specified oil change requirement. [40 CFR 63.6625(i)]
- f. If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any

failure to perform the management practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable.

- g. The Permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.6605(b)]
- h. The Permittee shall operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop a maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e) and 63.6640(a), Table 6]
- i. In order for the engine to be considered an emergency stationary RICE under 40 CFR Part 63 Subpart ZZZZ, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year is prohibited.
  - i. There is no time limit on the use of emergency stationary RICE in emergency situations.
  - ii. The Permittee may operate an emergency stationary RICE for any combination of the purposes specified below for a maximum of 100 hours per calendar year. Any operation for non-emergency situations counts as part of the 100 hours per calendar year.
    - (A) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine.  
The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.
    - (B) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.
    - (C) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.
- iii. Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in Section 2.1.M.4.k (ii) above. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 63.6640(f)]

- j. The Permittee shall be in compliance at all times with the emission limitations and operating limitations. [40 CFR 63.6605(a)]

**Monitoring** [15A NCAC 2Q .0508(f)]

- k. The Permittee shall install a non-resettable hour meter on the IC engine if one is not already installed.  
[40 CFR 63.6625(f)]

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- l. The Permittee shall keep the following:
  - i. A copy of each notification and report that the Permittee submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that the Permittee submitted, according to the requirement in 40 CFR 63.10(b)(2)(xiv). [40 CFR 63.6655(a)(1)]
  - ii. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. [40 CFR 63.6655(a)(2)]
  - iii. Records of all required maintenance performed on the air pollution control and monitoring equipment. [40 CFR 63.6655(a)(4)]
  - iv. Records of actions taken during periods of malfunction to minimize emissions including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [40 CFR 63.6655(a)(5)]
  - v. Records required to show continuous compliance with each operating and maintenance requirement. [40 CFR 63.6655(d) and (e)]
  - vi. Records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in (l)(2)(ii) or (iii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes. [40 CFR 63.6655(f)]
- m. The Permittee shall keep each record in a form suitable and readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). [40 CFR 63.6660(a)(b)(c)]

**Reporting** [15A NCAC 2Q .0508(f)]

- p. The Permittee shall submit a semi-annual compliance report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June.  
[40 CFR 63.6550(a), (b)(5)]
- n. The compliance report shall contain:  
[40 CFR 63.6650(c)]
  - i. Company name and address. [40 CFR 63.6650(c)(1)]
  - ii. Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report. [40 CFR 63.6650(c)(2)]
  - iii. Date of report and beginning and ending dates of the reporting period. [40 CFR 63.6650(c)(3)]
  - iv. If a malfunction occurred during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in

- accordance with 40 CFR 63.6605(b), including actions taken to correct a malfunction. [40 CFR 63.6650(c)(4)]
- v. If there are no instances of noncompliance with any emission or operating limitations that apply to the Permittee, a statement that there were no instances of noncompliance with the emission or operating limitations during the reporting period. [40 CFR 63.6650(c)(5)]
- vi. Instances of noncompliance with the emission and operating limitations.[40 CFR 63.6640(b)]
- vii. Instances in which the requirements in Table 8 to this subpart that apply were not met. [40 CFR 63.6640(e)]
- o. For each instance of noncompliance from an emission or operating limitation that occurs for a stationary RICE where the Permittee are not using the CMS (hour meter) to comply with the emission or operating limitations in this subpart, the Compliance report must contain the information in Sections 2.1.M.4. q(i)-(iv) and the following information: [40 CFR63.6650(d)]
  - i. The total operating time of the stationary RICE at which the instance of noncompliance occurred during the reporting period.
  - ii. Information on the number, duration, and cause of instances of noncompliance (including unknown cause, if applicable), as applicable, and the corrective action taken.
- p. For each instance of noncompliance from an emission or operating limitation occurring for a stationary RICE where the Permittee are using the CMS (hour meter) to comply with the emission and operating limitations in this subpart, the compliance report must contain the information in Sections 2.1.M.4.q(i)-(iv)and the following information: [40 CFR63.6650(e)]
  - i. The date and time that each malfunction started and stopped. [40 CFR 63.6650(e)(1)]
  - ii. The date, time, and duration that each CMS was inoperative. [40 CFR 63.6650(e)(2)]
  - iii. The date and time that each instance of noncompliance started and stopped, and whether each instance of noncompliance occurred during a period of malfunction or during another period. [40 CFR 63.6650(e)(4)]
  - iv. A summary of the total duration of the instance of noncompliance during the reporting period, and the total duration as a percent of the total source operating time during that reporting period. [40 CFR 63.6650(e)(5)]
  - v. A breakdown of the total duration of the instances of noncompliance during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes. [40 CFR 63.6650(e)(6)]
  - vi. A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the stationary RICE at which the CMS downtime occurred during that reporting period. [40 CFR 63.6650(e)(7)]
  - vii. A brief description of the stationary RICE. [40 CFR 63.6650(e)(9)]
  - viii.A brief description of the CMS. [40 CFR 63.6650(e)(10)]
  - ix. A description of any changes in CMS, processes, or controls since the last reporting period. [40 CFR 63.6650(e)(12)]
- q. All instances of noncompliance must also be reported as described in General Condition I. [40 CFR 63.6650(f)]
- r. If the Permittee owns or operates an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year, the Permittee shall submit an annual report according to the requirements at 40 CFR 63.6650(h). This report must be submitted to the Regional Supervisor and the EPA. [40 CFR 63.6650(h)]

## **2.2- Multiple Emission Source(s) Specific Limitations and Conditions**

### **A. Facility wide**

15A NCAC 2D .1806: Control and Prohibition of Odorous Emissions

The Permittee shall not cause, allow, or permit any source to be operated without employing suitable measures for the control of nuisance odors.

### **B. Facility wide**

#### **1. 15A NCAC 2D .0958: Work Practices for Sources of Volatile Organic Compounds**

ID No. CP-131-PBTH-01 (paint booth)  
ID No. CP-1010-PBTH (paint booth)  
ID No. CP-4007-PBTH (paint booth)  
ID No. CP-4075-PBTH (paint booth)  
ID No. CP-4031-PBTH (paint booth)  
ID No. CP-1010-PNT (painting area)  
ID No. CP-1672-PNT (painting area)  
ID No. CP-1773-PNT (painting area)  
ID No. CP-4833-PNT (painting area)  
ID No. CP-4031-PNT (painting area)

- a. Pursuant to 15A NCAC 2D .0958 and 2D .0902, for all sources that use volatile organic compounds (VOC) as solvents, carriers, material processing media, or industrial chemical reactants, or in similar uses that mix, blend, or manufacture volatile organic compounds, or emit volatile organic compounds as a product of chemical reactions, and whose emissions of VOC are greater than 15 pounds per day; the Permittee shall:
  - i. store all material, including waste material, containing volatile organic compounds in tanks or in containers covered with a tightly fitting lid that is free of cracks, holes, or other defects, when not in use,
  - ii. clean up spills of volatile organic compounds as soon as possible following proper safety procedures,
  - iii. store wipe rags containing volatile organic compounds in closed containers,
  - iv. not clean sponges, fabric, wood, paper products, and other absorbent materials with volatile organic compounds,
  - v. transfer solvents containing volatile organic compounds used to clean supply lines and other coating equipment into closable containers and close such containers immediately after each use, or transfer such solvents to closed tanks, or to a treatment facility regulated under section 402 of the Clean Water Act,
  - vi. clean mixing, blending, and manufacturing vats and containers containing volatile organic compounds by adding cleaning solvent and close the vat or container before agitating the cleaning solvent. The spent cleaning solvent shall then be transferred into a closed container, a closed tank or a treatment facility regulated under section 402 of the Clean Water Act. [15A NCAC 2D .0958(c)]
- b. When cleaning parts with a solvent containing a volatile organic compound, the Permittee shall:
  - i. flush parts in the freeboard area,
  - ii. take precautions to reduce the pooling of solvent on and in the parts,
  - iii. tilt or rotate parts to drain solvent and allow a minimum of 15 seconds for drying or until all dripping has stopped, whichever is longer,
  - iv. not fill cleaning machines above the fill line,
  - v. not agitate solvent to the point of causing splashing. [15A NCAC 2D .0958(d)]

**Monitoring** [15A NCAC 2Q .0508(f)]

- c. To assure compliance with paragraphs (a) and (b) above, the Permittee shall, at a minimum, perform a visual inspection once per month of all operations and processes utilizing volatile organic compounds. The inspections shall be conducted during normal operations. If the required inspections are not conducted the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0958.

**Recordkeeping** [15A NCAC 2Q .0508(f)]

- d. The results of the inspections shall be maintained in a log (written or electronic format) on-site and made available to an authorized representative upon request. The log shall record the following:
  - i. the date and time of each inspection; and
  - ii. the results of each inspection noting whether or not noncompliant conditions were observed.

If the required records are not maintained the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0958.

**Reporting** [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**C. 15A NCAC 2D .0928: GASOLINE SERVICE STATIONS STAGE I**

CP-4472-AST-1  
CP-4472-AST-2  
CP-4505-AST-1  
CP-4505-AST-2  
CP-4505-AST-3

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

1. Keep readily accessible records of malfunctions detected, corrections made, and any maintenance performed on the tanks and the vapor balance system.
2. The vapor control system used shall be connected, operating with a vapor tight connection, and in good working order. It shall be properly maintained and all damaged or malfunctioning components repaired, replaced, or modified. All gauges, meters, and other testing devices must also be maintained in proper working order.

**Reporting** [15A NCAC 2Q .0508(f)]

3. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**D. 15A NCAC 2D .0932: GASOLINE TANK TRUCKS AND VAPOR COLLECTION SYSTEMS**

CP-4472-AST-1  
CP-4472-AST-2  
CP-4505-AST-1  
CP-4505-AST-2  
CP-4505-AST-3

**Vapor Collection System:** [15A NCAC 2D .0932(d), 15A NCAC 2Q .0508(f)]

1. The vapor collection system and vapor control system shall be designed and operated to prevent gauge pressure in the truck tank from exceeding 18 inches of water and to prevent a vacuum of greater than six inches of water.
2. During loading and unloading operations there shall be:
  - a. No vapor leakage from the vapor collection system such that a reading equal to or greater than 100 percent of the lower explosive limit at one inch around the perimeter of each potential leak source as detected by a combustible gas detector using the test procedure described in 15A NCAC 2D .2615; and
  - b. No liquid leaks.
  - c. If a leak is discovered that exceeds the limit listed above in Section 2.2 D. 2. a. above in this section:

The vapor collection system or vapor control system (and therefore the source) shall not be used beyond 15 days after the leak has been discovered, unless the leak has been repaired and the system has been retested and found to comply with Section 2.2 D. 2. a above in this section.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

3. Keep readily accessible records of malfunctions detected, corrections made, certifications, testing, and any maintenance performed on the tanks and the vapor balance system.
4. The vapor control system used shall be connected, operating with a vapor tight connection, and in good working order. It shall be properly maintained and all damaged or malfunctioning components repaired, replaced, or modified. All gauges, meters, and other testing devices must also be maintained in proper working order.

**Reporting** [15A NCAC 2Q .0508(f)]

5. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**E. 15A NCAC 2D .0949: STORAGE OF MISCELLANEOUS VOLATILE ORGANIC COMPOUNDS**

CP-152-AST-3 (no requirements because the vapor pressure of stored liquid is below 1.5 psia)

CP-4351-AST (no requirements because the vapor pressure of stored liquid is below 1.5 psia)

CP-4636-AST-1 (no requirements because the vapor pressure of stored liquid is below 1.5 psia)

CP-4637-AST-1 (no requirements because the vapor pressure of stored liquid is below 1.5 psia)

1. The Permittee shall not place, store, or hold in any stationary tank, reservoir, or other container with a capacity greater than 50,000 gallons, any liquid volatile organic compound that has a vapor pressure of 1.5 pounds per square inch or greater under actual storage conditions unless such tank, reservoir, or other container is capable of maintaining working pressures sufficient at all times to prevent vapor gas loss in the atmosphere,
2. The tank shall be designed and equipped with one of the following vapor loss control devices:
  - a. a floating pontoon, double deck type floating roof or internal pan type floating roof equipped with closure seals to enclose any space between the cover's edge and compartment wall; this control equipment shall not be permitted for volatile organic compounds with a vapor pressure of 11.0 pounds per square inch absolute or greater under actual storage conditions; all tank gauging or sampling devices shall be gas-tight except when tank gauging or sampling is taking place;

- b. a vapor recovery system or other equipment or means of air pollution control that reduces the emission of organic materials into the atmosphere by at least 90 percent by weight; all tank gauging or sampling devices shall be gas tight except when tank gauging or sampling is taking place.

**Recordkeeping/Reporting** [15A NCAC 2D .0508 (f)]

3. No monitoring, recordkeeping, or reporting is required since the volatile organic compound liquids that are stored in tanks (ID Nos. CP-152-AST-3, CP-4351-AST, CP-4636-AST-1, CP-4637-AST-1) have vapor pressures less than 1.5 pounds per square inch.

**F. 15A NCAC 2Q .0508(g): PREVENTION OF ACCIDENTAL RELEASES - SECTION 112(r) of the CLEAN AIR ACT**

1. The Permittee is subject to Section 112(r) of the Clean Air Act and shall comply with all applicable requirements in accordance with 40 CFR Part 68 [15A NCAC 2Q .0508(g)].

**Recordkeeping/Reporting** [15A NCAC 2Q .0508(g)]

2. The Permittee shall submit a Risk Management Plan to EPA pursuant to 40 CFR § 68.150 prior to June 21, 1999, or as specified in 40 CFR § 68.10.

**G. 40 CFR Part 63, Subpart GG: NATIONAL EMISSION STANDARDS FOR AEROSPACE MANUFACTURING AND REWORK FACILITIES**

Paint spray areas, paint spray booths, gun washing, paint stripping

ID No. CP-131-PNT	(painting area)
ID No. CP-1665-PNT	(painting area)
ID No. CP-1667-PNT-1	(painting area)
ID No. CP-1667-PNT-2	(painting area)
ID No. CP-1700-PNT-1	(painting area)
ID No. CP-1700-PNT-2	(painting area)
ID No. CP-1701-PNT-1	(painting area)
ID No. CP-1701-PNT-2	(painting area)
ID No. CP-250M-PNT	(painting area)
ID No. CP-250N-PNT	(painting area)
ID No. CP-250S-PNT	(painting area)
ID No. CP-3405-PNT	(painting area)
ID No. CP-3997-PNT	(painting area)
ID No. CP-3998-PNT	(painting area)
ID No. CP-131-PSTR	(painting stripping area)
ID No. CP-1700-PSTR	(painting stripping area)
ID No. CP-1701-PSTR-1	(painting stripping area)
ID No. CP-1701-PSTR-2	(painting stripping area)
ID No. CP-250M-PSTR	(painting stripping area)
ID No. CP-250N-PSTR	(painting stripping area)
ID No. CP-250S-PSTR	(painting stripping area)
ID No. CP-131-GWSH	(spray gun washer)
ID No. CP-1665-GWSH	(spray gun washer)
ID No. CP-1667-GWSH	(spray gun washer)
ID No. CP-1700-GWSH	(spray gun washer)
ID No. CP-1700-GWSH-2	(spray gun washer)
ID No. CP-1701-GWSH	(spray gun washer)
ID No. CP-250M-GWSH	(spray gun washer)
ID No. CP-250N-GWSH	(spray gun washer)
ID No. CP-3998-GWSH	(spray gun washer)
ID No. CP-1010-GWSH	(spray gun washer)

ID No. CP-Hand	(spray gun washer)
ID No. CP-Flush	(flush cleaning)
ID No. CP-250M-PBTH	(paint spray booth)
ID No. CP-131-PBTH-01	(paint spray booth)

Summary of Subpart GG or 40 CFR Part 63 --National Emission Standards for Aerospace Manufacturing and Rework Facilities

Cleaning Operations:	
Standards	<p>1. Must comply with the following requirements unless the cleaning solvent use is identified in Table 1 below or contains HAP and VOC below the de minimis levels specified in §63.741 (f). [63.744(a)]</p> <p><u>Table 1 [40 CFR §63.744]</u>  Aqueous-----Cleaning solvents in which water is the primary ingredient (80 percent of cleaning solvent solution as applied must be water). Detergents surfactants, and bioenzyme mixtures and nutrients may be combined with the water along with a variety of additives such as organic solvents (e.g., high boiling point alcohols), builders, saponifiers, inhibitors, emulsifiers, pH buffers, and antifoaming agents. Aqueous solutions must have a flash point greater than 93 °C 200 °F)(as reported by the manufacturer) and the solution must be miscible with water.</p> <p>Hydrocarbon based----Cleaners that are composed of photochemically reactive hydrocarbons and oxygenated hydrocarbons and have a maximum vapor pressure 7 mm Hg at 20 °C (3.75 in. H<sub>2</sub>O at 68 °F). These cleaners also contain no HAP.</p> <p>2. Place cleaning solvent-laden cloth, paper, or other absorbent applicators in bags or other closed containers upon completing their use. [63.744(a)(1)]</p> <p>3. Store cleaning solvents except semi-aqueous in closed containers. [63.744(a)(2)]</p> <p><u>Handwipe</u></p> <p>1. Except for cleaning of spray gun equipment, all hand wipe cleaning solvent must meet a composition requirement as listed in table 1 (40 CFR §63.744) as listed above, have a composite vapor pressure 45 mm Hg at 20 °C, or meet the 60 percent volume reduction requirements specified in an alternative compliance plan. [63.744(b)]</p> <p>2. Note the list of 13 cleaning operations exempt from composition, vapor pressure, and volume reduction requirements. [63.744(e)]</p>
	<p><u>Spray Gun Cleaning</u></p> <p>1. Use one of the four specified techniques or their equivalent. [63.744(c)]</p> <p>2. For enclosed spray gun cleaners, if leaks are found during the required monthly inspection, repair as soon as practicable, but within 15 days. [63,744(c)(1)(ii)]</p> <p>3. If cleaning solvent solutions that contain HAP and VOC below the de minimis levels are used, those cleaning operations using such solutions are exempt from requirements. [63.744(c)]</p>
Standards	<p><u>Flush Cleaning</u></p> <p>Operating procedures specify emptying used cleaning solvent into enclosed container, collection system, or system with equivalent emission control. [63.744(d)]</p>

Cleaning Operations:	
Test Methods and Procedures	<p>Handwipe</p> <ol style="list-style-type: none"> <li>1. Composition determination using manufacture's data. [63.750(a)]</li> <li>2. Vapor pressure determination using readily available sources such as MSDS if single component; composite vapor pressure determined by manufacturer's supplied data or ASTM E 2260-911 and by equation provided for multiple component solvents. [63.750(b)]</li> </ol>
	<p>Spray Gun Cleaning                      Flush Cleaning</p> <p>None    None</p>
Monitoring	<p>Handwipe                      Spray Gun Cleaning                      Flush Cleaning</p> <p>None                              Monthly visual leak inspection      None</p> <p>[63.751(a)]</p>
Recordkeeping	<p>Handwipe</p> <ol style="list-style-type: none"> <li>1. If complying with composition requirements, the name, data/calculations, and annual volumes. [63.752 (b)(2)]</li> <li>2. If complying with vapor pressure limit, the name, vapor pressure, data/calculations/tests results, and monthly volumes. [63.752 (b)(4)]</li> <li>3. For noncompliant cleaning solvents used in exempt operations, the name, monthly volumes by operation, and master list of processes. [63.752(b)(4)]</li> </ol>
	<p>Spray Gun Cleaning</p> <p>Record all leaks, including source identification and dates leaks found and repaired. [63.752(b)(5)]</p>
	<p>Flush Cleaning</p> <p>For semi-aqueous cleaning solvents, the name, data/calculations, and annual volumes. [63.752(b)(2)]</p>
Reporting	<p>Handwipe</p> <ol style="list-style-type: none"> <li>1. Semi-annual report: Statement certifying compliance by responsible official. [63.753(b)(1)(v)]</li> <li>2. Statement that noncompliant cleaning solvents used. [63.753(b)(1)(i)]</li> <li>3. New cleaning solvents and their composite vapor pressure or notification of compliance with composition requirements. [63.753(b)(1)(ii)]</li> </ol>
	<p>Spray Gun Cleaning</p> <ol style="list-style-type: none"> <li>1. Semi-annual report: Statement certifying compliance by responsible official. [63.753(b)(1)(v)]</li> <li>2. Statement that noncompliant spray gun cleaning method used. [63.753(b)(1)(iii)]</li> <li>3. Leaks from enclosed spray gun cleaners not repaired within 15 days. [63.753(b)(1)(iv)]</li> </ol>
Primer and Topcoat Application Operations:	
Standards	<p><u>Uncontrolled Primers</u></p> <ol style="list-style-type: none"> <li>1. Organic HAP and VOC content Limit: 350 grams per liter (g/L)(2.9 lb/gal less water for HAP; and less water and exempt solvents for VOC) as applied. [63.745(c)(1-2)]</li> <li>2. Achieve compliance through: (1) using coatings below content limits, or (2) using monthly volume-weighted averaging to meet content limits. [63.745(e)]</li> </ol> <p><u>Uncontrolled Topcoats</u> (including self-priming tools)</p> <ol style="list-style-type: none"> <li>3. Organic HAP and VOC content limit: 420 g/L (3.5 lb/gal less water for HAP; and less water and exempt solvents for VOC) as applied. [63.745(c)(3-4)]</li> <li>4. Achieve compliance through: (1) using coatings below content limits, or (2) using monthly volume-weighted averaging to meet content limits. [63.745(e)]</li> </ol>

Cleaning Operations:	
	<p><u>Controlled Primers and Topcoats</u> (including self-priming tools)</p> <p>5. Control system must reduce organic HAP and VOC emissions to the atmosphere 81 percent, using capture and destruction/removal efficiencies. [63.745(d)]</p> <p><u>All Primers and Topcoats</u></p> <p>6. Minimize spills during handling and transfer. [63.745 (b)]</p> <p>7. Specific application techniques must be used. [63.745(f)(1)]</p> <p>8. Exemptions from specific application techniques must be used for certain situations. [63.745(f)(3)]</p> <p>9. All application equipment must be operated according to manufacturer's specifications, company procedures, or locally specified operating procedures (whichever is most stringent). [63.745(f)(2)]</p> <p>10. Operating requirements for the application of primers or topcoats that contain inorganic HAP, including control with either particulate filters (see Tables 1 through 4 of 63.745) or waterwash system. Painting operation(s) must be shutdown if operated outside Manufacturer's specified limits. [63.745(g)(1) through (3)]</p> <p>11. Exemptions from operating requirements for the application of primers or topcoats that contain inorganic HAP, including control with either particulate filters or waterwash system. provided for certain application operations. [63.745(g)(4)]</p>
Performance Test Periods and Tests	<p><u>Uncontrolled</u></p> <p>1. Performance test period for coatings not averaged: each 24 hour period; for "averaged" coatings each 30-day period. [63.749(d)(1)]</p> <p><u>Controlled</u></p> <p>2. Performance test period for noncarbon adsorber: three 1-hour runs; for carbon adsorber: each rolling material balance period. [63.749(d)(1)]</p> <p>3. Initial performance test required for all control devices to demonstrate compliance with overall control efficiency requirement. [63.749(d)(2)]</p>
Tests Methods and Procedures	<p><u>Organic HAP</u></p> <p>1. Organic HAP level determination procedures. [63.750(c) and (d)]</p> <p>2. VOC level determination procedures. [63.750(e) and (f)]</p> <p>3. Overall control efficiency of carbon adsorber system determined using provided procedures; for other control devices, determine capture efficiency and destruction efficiency. For capture efficiency, use procedure T in Appendix B to 40 CFR 52.741 for total enclosures and 40 CFR 52.741(a)(4)(iii) procedures for all other enclosures. [63.750(g) and (h)]</p> <p>4. For alternative application methods, first determine emission levels for initial 30-day period or five aircraft using only HVLP or electrostatic, or a time period specified by the permitting agency. Then use alternative application method for period of time necessary to coat equivalent amount of parts with same coatings. Alternative application method may be used when emissions generated during the test period are less than or equal to the emissions generated during the initial 30-day period or live aircraft. Dried film thickness must be within specification for initial 30-day period or five aircraft as demonstrated under actual production conditions. [63.750(i)]</p> <p><u>Inorganic HAP</u></p> <p>5. Dry particulate filter certification; use Method 319 to meet or exceed the efficiency data points in Tables 1 and 2 of §63.745 for existing sources, or Tables 3 and 4 of §63.745 for new sources [63.750 (o)]</p>

Cleaning Operations:	
Monitoring	<ol style="list-style-type: none"> <li>1. Carbon adsorbers. [63.751(1)(b) through (7)]</li> <li>2. Temperature monitoring equipment to be installed, calibrated, maintained, and operated according to manufacturer's specifications. Use CEMS as an alternative. [63.751(b)(8)]</li> <li>3. Incinerators. [63.751(b)(9) through (12)]</li> <li>4. Dry particulate filters and waterwash systems. [63.751(c)]</li> <li>5. Alternate monitoring method. [63.751(c)]</li> </ol>
Recordkeeping	<ol style="list-style-type: none"> <li>1. Name and VOC content as received and as applied for all primers and topcoats. [63.752(c)(1)]</li> </ol> <p><u>Uncontrolled</u></p> <ol style="list-style-type: none"> <li>2. For "compliant" coatings, organic HAP and VOC contents as applied, data/calculations and test results used to determine HAP/VOC contents (<math>H_i</math> and <math>G_i</math>), and monthly usage. [63.752(c)(2)]</li> <li>3. For "low-HAP content" primers, annual purchase records, and data/calculations and test results used to determine <math>H_i</math> or HAP/VOC content as applied. [63.752(c)(3)]</li> <li>4. For "averaged" coatings, monthly volume-weighted average values of HAP/VOC content (<math>H_a</math> and <math>G_a</math>), and data/calculations and test results used to calculate <math>H_a</math> and <math>G_a</math>. [63.752(c)(4)]</li> </ol>
Recordkeeping (Continued)	<p><u>Controlled</u></p> <ol style="list-style-type: none"> <li>5. For incinerators, overall control efficiency test results/data/calculations used in determining the overall control efficiency; and continuous records of incinerator temperature(s). [63.752(c)(5)]</li> <li>6. For carbon adsorbers, overall control efficiency and length of rolling period and all supporting test results/data/calculations used in determining the overall control efficiency. [63.752(c)(6)]</li> </ol> <p><u>Inorganic HAP Particulate</u></p> <ol style="list-style-type: none"> <li>7. Pressure drop across filter or water flow rate through waterwash system once per shift, and acceptable limits. [63.752(d)(1) through (3)]</li> </ol>
Reporting	<p><u>Semiannual</u> (six months from the date of notification of compliance status)</p> <ol style="list-style-type: none"> <li>1. All instances where organic HAP/VOC limits were exceeded. [63.753(c)(1)(i) and (ii)]</li> <li>2. Control device exceedances (out-of-compliance). [63.753(c)(1)(iii), (iv), and (v)]</li> <li>3. Periods when operation not immediately shut down when the pressure drop or water flow rate was outside limits. [63.753(c)(1)(vi)]</li> <li>4. Statement certifying compliance. [63.753(c)(1)(vii)]</li> </ol> <p><u>Annual</u> (twelve months from the date of notification of compliance status)</p> <ol style="list-style-type: none"> <li>5. Number of times the pressure drop or water flow rate limits were exceeded. [63.753(c)(2)]</li> </ol>
Depainting Operations	
Exemptions	<ol style="list-style-type: none"> <li>1. Facilities depainting six or less completed aerospace vehicles per calendar year. [63.746(a)]</li> <li>2. Depainting of parts or units normally removed from the plane for depainting (except wings and stabilizers). [63.746(a)(1)]</li> <li>3. Aerospace vehicles or components intended for public display, no longer operational, and not easily capable of being moved. [63.746(a)(2)]</li> <li>4. Depainting of radomes and parts, subassemblies, and assemblies normally removed from the primary aircraft before depainting. [63.746(a)(3)]</li> </ol>
Standards	<ol style="list-style-type: none"> <li>1. Zero organic HAP emissions from chemical strippers or softeners. [63.746(b)(1)]</li> <li>2. Minimize inorganic HAP emissions when equipment malfunctions. [63.746(b)(2)]</li> </ol>

Cleaning Operations:	
	<ol style="list-style-type: none"> <li>3. Facility (average) allowance for spot stripping and decal removal; 26 gallons of strippers or 190 pounds of HAP per commercial aircraft per year; and 50 gallons of strippers or 365 pounds of HAP per military aircraft per year. [63.746(b)(3)]</li> <li>4. Follow operating requires for depainting operations generating airborne inorganic HAP. [63.746(b)(4)]</li> <li>5. Mechanical and hand sanding are exempt from requirements of §63.746(b)(4). [63.746(b)(5)]</li> <li>6. Control HAP emissions at 81 percent efficiency for systems installed before effective date (September 1, 1995), and 95 percent efficiency for newer systems. [63.746(c)]</li> </ol>
Performance Test Periods and Tests	<p><u>Organic HAP</u></p> <ol style="list-style-type: none"> <li>1. Initial performance test of all control of all control devices is required to demonstrate compliance with overall control efficiency requirement. [63.749(f)(1), (f)(2), and (f)(3)]</li> <li>2. Performance Test Period for noncarbon adsorber, three 1-hour test runs; for carbon adsorber each rolling material balance period. [63.749(f)(1)]</li> <li>3. Test period for spot stripping and decal removal usage limits: each calendar year. [63.749(f)(1)]</li> </ol> <p><u>Inorganic HAP</u></p> <ol style="list-style-type: none"> <li>4. Operating requirements specified in § [63.746(b)(4)], [63.749(g)]</li> </ol>
Test Methods and Procedures	<p><u>Organic HAP</u></p> <ol style="list-style-type: none"> <li>1. Overall control efficiency of carbon adsorber system may be determined using specified procedures and equations 9 through 14; for other control devices, must determine capture and destruction efficiencies (use equations 15 through 18 to calculate overall control efficiency). For capture efficiency, use Procedure T in Appendix B to 40 CFR 52.741 for total enclosures and 40 CFR 52.741(a)(4)(iii) procedures for all other enclosures. [63.750(g) and (h)]</li> <li>2. Spot stripping and decal removal: Procedures are provided for determining volume of chemical strippers (equation 20) or weight of organic HAP used per aircraft (equation 21). [63.750(j)]</li> </ol> <p><u>Inorganic HAP</u></p> <ol style="list-style-type: none"> <li>3. Dry particulate filter certification: use Method 319 to meet or exceed the efficiency data points in Tables 1 and 2 of §63.745 for existing sources or Tables 3 and 4 of §63.745 for new sources. [63.750(o)]</li> </ol>
Monitoring	Continuously monitor the pressure drop across filters, or the water flow rate through the waterwash system and read and record the pressure drop, or the water flow rate for waterwash system, once per shift. [63.751(d)]
Recordkeeping	<ol style="list-style-type: none"> <li>1. Name and monthly volumes of each chemical stripper used or monthly weight of organic HAP used in chemical strippers. [63.752(e)(1)]</li> <li>2. For controlled chemical strippers (carbon adsorber), overall control efficiency and length of rolling period and all supporting test results/data/calculations; certification of the accuracy of the device. [63.752(e)(2)]</li> <li>3. For controlled chemical strippers (other control devices), overall control efficiency and supporting test results/data/calculations. [63.752(e)(3)]</li> <li>4. List of parts/assemblies normally removed. [63.752(e)(4)]</li> <li>5. For nonchemical based equipment, name and type, and malfunction information including dates, description, and alternative methods used. [63.752(e)(5)]</li> <li>6. For spot stripping and decal removal, volume of stripper or weight of organic HAP used, annual number of aircraft stripped, annual average volume or weight per aircraft,</li> </ol>

Cleaning Operations:	
	<p>and all data/calculations used to calculate volume or weight per aircraft. [63.752(e)(6)]</p> <p>7. Pressure drop across filter or the visual continuity of the water curtain and water flow rate for waterwash systems, once per shift and include acceptable limits. [63.752(e)(7)]</p>
Reporting	<p><u>Semiannual</u> (6 months from the date of notification of compliance status)</p> <ol style="list-style-type: none"> <li>24-hour periods where organic HAP were emitted from depainting operations. [63.753(d)(1)(I)]</li> <li>New/reformulated chemical strippers and HAP contents. [63.753(d)(1)(ii),(iii), and (iv)]</li> <li>New nonchemical depainting techniques. [63.753(d)(1)(v)]</li> <li>Malfunction information or nonchemical depainting techniques including dates, description, and alternative methods used. [63.753(d)(1)(vi)]</li> <li>Periods when operation not immediately shut down when the pressure drop or water flow rate was outside limits. [63.753(d)(1)(vii)]</li> <li>List of new/discontinued aircraft models and, for new models, list of parts normally removed for depainting. [63.753(d)(1)(viii)]</li> <li>Organic HAP control device exceedances. [63.753(d)(3)]</li> <li>Statement certifying compliance. [63.753(d)(1)(ix)]</li> </ol> <p><u>Annual</u> (12 months from the date of notification of compliance status)</p> <ol style="list-style-type: none"> <li>Exceedances of average annual volume or weight allowance for spot stripping and decal removal. [63.753(d)(2)(I)]</li> <li>Number of times the pressure drop or water flow rate limits were exceeded. [63.753(d)(2)(ii)]</li> </ol>
Maskant Operations	
Standards	<p>Minimize spills during handling and transfer [63.747(b)]</p> <p><u>Uncontrolled Maskants</u></p> <ol style="list-style-type: none"> <li>Organic HAP emissions: <math>\leq 622</math> g/l (5.2 lb/gal) (less water) as applied for Type I; <math>\leq 160</math> g/L (1.3 lb/gal) (less water) as applied for Type II. [63.747(c)(1)]</li> <li>VOC emissions: <math>\leq 622</math> g/l (5.2 lb/gal) (less water and exempt solvents) as applied for Type I, <math>\leq 160</math> g/L (1.3 lb/gal) (less water and exempt solvents) as applied for Type II. [63.747(c)(2)]</li> <li>Exemption for touch-up of scratched surfaces, damaged maskant, and trimmed edges. [63.747(c)(3)]</li> <li>Comply by either: (1) using maskants below content limits, or (2) using monthly volume-weighted averaging provisions described in §63.743(d). [63.747(e)]</li> </ol> <p><u>Controlled Maskants</u></p> <ol style="list-style-type: none"> <li>If control device is used, system must capture and control all emissions from maskant operation and must achieve an overall control efficiency of at least 81.%. [63.747(d)]</li> </ol>
Performance Test Periods and Tests	<p><u>Uncontrolled</u></p> <ol style="list-style-type: none"> <li>Performance Test Period for maskants that are not averaged, each 24-hour period; for maskants that are averaged, each 30-day period (unless otherwise specified). [63.749(h)(1)]</li> </ol>
Performance Test Periods and Tests (Continued)	<p><u>Controlled</u></p> <ol style="list-style-type: none"> <li>Performance Test Period for noncarbon adsorber, three 1-hour test runs; for carbon adsorber, each rolling material balance period. [63.749(h)(1)]</li> <li>Initial performance test required for all control devices to demonstrate compliance with overall control efficiency requirement. [63.749(h)(2)]</li> </ol>

Cleaning Operations:	
Test Methods and Procedures	<ol style="list-style-type: none"> <li>1. Organic HAP level determination procedures. [63.750(k) and (l)]</li> <li>2. VOC level determination procedures. [63.750(m) and (n)]</li> <li>3. Overall control efficiency of carbon adsorber system determined using specified procedures and equations 9 through 14; for other control devices, determine capture and destruction efficiencies (use equations 15 through 18 to calculate overall control efficiency). For capture efficiency, use Procedure T in Appendix B to 40 CFR 52.741 for total enclosures and 40 CFR 52.741(a)(4)(iii) procedures for all other enclosures. [63.750(g) and (h)]</li> </ol>
Monitoring	<ol style="list-style-type: none"> <li>1. Incinerators and carbon adsorbers: temperature sensors with continuous recorders for incinerators; and install, calibrate, maintain, and operate temperature monitors according to manufacturer's specifications. Use CEMS as an alternative. [63.751(b)]</li> </ol>
Recordkeeping	<p><u>Uncontrolled Maskants</u></p> <ol style="list-style-type: none"> <li>1. For maskants not averaged, mass of organic HAP and VOC emitted per unit volume of chemical milling maskant (less water for HAP; and less water and exempt solvents for VOC) (<math>H_i</math> and <math>G_i</math>); all data, calculations, and test results; monthly volumes of each maskant. [63.752(f)(1)]</li> <li>2. For "averaged" maskants, monthly volume-weighted average mass of organic HAP or VOC emitted per unit volume of chemical milling maskant as applied (less water for HAP; and less water and exempt solvents for VOC) (<math>H_a</math> and <math>G_a</math>); all data, calculations, and test results. [63.752(f)(2)]</li> </ol> <p><u>Controlled Maskants</u></p> <ol style="list-style-type: none"> <li>3. For carbon adsorbers, overall control efficiency and length of rolling period and all supporting test results/data/calculations used in determining the overall control efficiency; certification of the accuracy of the device that measures the amount of HAP or VOC recovered. [63.752(f)(3)]</li> <li>4. For incinerators, overall control efficiency; test results, data, and calculations used in determining the overall control efficiency; length of rolling material balance period with data and calculations; record of certification of the accuracy of the device that measures amount of HAP or VOC recovered; or record of carbon replacement time for nonregenerative carbon adsorbers; and incinerator temperature(s). [63.752(f)(4)]</li> </ol>
Reporting	<p><u>Semiannual</u> (6 months from the date of notification of compliance status)</p> <ol style="list-style-type: none"> <li>1. Exceedances or organic HAP/VOC limits. [63.753(e)(1) and (2)]</li> <li>2. Control device exceedances (out of compliance). [63.753(e)(3)]</li> <li>3. New maskants. [63.753(e)(4)]</li> <li>4. New control devices. [63.753(e)(5)]</li> <li>5. Statement certifying compliance. [63.753(e)(6)]</li> </ol>

#### H. 15A NCAC 2D .0614: COMPLIANCE ASSURANCE MONITORING (CAM) for Particulate

1. Per 40 CFR 64 and 15A NCAC 2D .0614, the Permittee shall comply with the following.
2. Background
  - a. Emission Units
    - i. Description: Two coal/No. 6 fuel oil/No. 2 fuel oil-fired boilers (94 million Btu per hour input each when firing coal).

ii. Identification: ID Nos. CP-152-BOIL-1 and CP-152-BOIL-2

b. Applicable Regulation, Emission Limit, and Monitoring Requirements.

- i. Regulations: 15A NCAC 2D .0503 and 2D .0521
- ii. Emission limits: 0.24 pounds particulate per million Btu heat input when burning coal and 20% opacity
- iii. Control Technology: Two electrostatic precipitators (CD-CP-152-BOIL-1 and CD-CP-152-BOIL-2), one on each boiler.

3. Monitoring Approach. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

<b>Emission Units</b>	<b>CP-152-BOIL-1 and CP-152-BOIL-2</b>
Control Device	Each control system comprises two emission control devices designed for particulate removal, a multicyclone and an electrostatic precipitator (ESP).
Applicable Requirement	15A NCAC 2D .0503
Emission Limit	0.24 pounds per Million Btu (particulate) when combusting coal
Is the unit a major source post-control?	No, controlled emissions from the electrostatic precipitator are less than 100 tons per year.
I. Indicator	Opacity of ESP exhaust.
Measurement Approach	COMS in the ESP exhaust. The COMS provides an “instrumental measurement of opacity caused by attenuation of projected light due to absorption and scatter of the light by particulate matter in the effluent gas stream.”
Monitoring Frequency	Continuous
Justification	Although these units are not subject to NSPS regulations. 40 CFR 60, Subpart Dc requires affected facilities to operate a COMS for compliance with the particulate standard. Therefore, MCAS Cherry Point is proposing to use a similar approach for the CHP solid fuel boilers.
II. Indicator Range	COMS opacity readings of less than 15% (6-minute average) will ensure compliance with the particulate emission limit. A 3-hour average will be used to demonstrate compliance to prevent momentary process changes from causing an excursion. When the average opacity is outside the limit, corrective actions must be initiated.

Emission Units	CP-152-BOIL-1 and CP-152-BOIL-2
<p>III. Performance Criteria</p> <p>A. Data Representativeness</p> <p>B. Verification of Operational Status</p> <p>C. QA/QC Practices and Criteria</p> <p>D. Monitoring Frequency, Data Collection, and Averaging Periods</p>	<p>The COMS have been installed in locations that meet the specification of 40 CFR 60, Appendix B, Performance Specification No. 1 (PS-1) or approved by EPA.</p> <p>The results of the initial COMS performance evaluation conducted per PS-1.</p> <p>Install and evaluate the COMS per PS-1. Check the zero and span drift daily and perform a quarterly filter audit.</p> <p>Monitor the opacity of the ESP exhaust continuously (every 10 seconds). The DAS will retain all 6-minute and hourly average opacity data. The 10-second readings will be used to calculate 6-minute averages, and the 6-minute averages will be used to determine the 3-hour block average.</p>
<p>IV. Recordkeeping and Reporting</p>	<p>Semi-annual reports include: Investigative and corrective action report, date, time, and duration of excursion, cause of corrective action to eliminate excursion, and measure taken to prevent re-occurrence.</p>

4. **Justification** [15A NCAC 2Q .0508(f)]

**Background.** The pollutant-specific emission units are the two coal/No. 6 fuel oil/No. 2 fuel oil-fired boilers {94.0 million Btu per hour heat input capacity each when burning coal, ID Nos. CP-152-BOIL-1 and 2} with two associated electrostatic precipitators (17,136 square feet of plate area each, ID Nos. CD-CP-BOIL-1E and CD-CP-BOIL-2E) on each boiler.

a. These boilers are used to produce steam at the military base. Particulate matter from the exhaust of each boiler is controlled by one ESP in series with one multicyclone.

b. **Rationale for Selection of Performance Indicators/Indicator Ranges.**

Visible emissions was selected as the performance indicator as a surrogate for PM and PM10 because it is a good indicator of the proper operation and maintenance of ESP. When the ESP is operating properly, the opacity will be less the applicable standard (20%). Per operating knowledge of the systems, the facility has selected an indicator range of greater than or equal to 15% opacity. When an excursion occurs, corrective action will be initiated, beginning with an evaluation of the occurrence to determine the action required to correct the situation. All excursions will be documented and reported. An increase in visible emissions is indicative of an increase in particulate emissions; and a COMs is a well established monitoring technique for these sources.

5. **Reporting** [15A NCAC 2Q .0508(f)]

The Permittee shall submit a summary report of all monitoring activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations for the requirements of this permit must be clearly identified.

**I. 15A NCAC 2D .1100: Control of Toxic Air Pollutants ---STATE ENFORCEABLE ONLY**

1. Facility-wide TAP Limitation @ MCAS Cherry Point

<b>TAP</b>	<b>Averaging Period</b>	<b>Requested Facility-Wide Permit Limitation</b>	<b>Percentage of AAL</b>
Acetic Acid	1-Hour	129 lbs per hour	48%
Benzene	Annual	4,147.0 lbs per year	98%
Cadmium	Annual	627.0 lbs per year	48%
Chloroform	Annual	82,183.0 lbs per year	48%
Di-(2-ethylhexyl)phthalate	24-Hour	988.0 lbs per 24-hours	48%
Ethylene Dibromide	Annual	7,648.0 lbs per year	48%
Methyl Ethyl Ketone	24-Hour	133,418.0 lbs per 24-hours	48%
	1-Hour	15,535.0 lbs per hour	48%
Methyl Isobutyl Ketone	24-Hour	83,209.0 lbs per 24-hours	48%
	1-Hour	4,586.0 lbs per hour	48%
Methylene Chloride	Annual	1,498,019.0 lbs per year	48%
	1-Hour	142.8 lbs per hour	48%
Toluene	24-Hour	160,968.0 lbs per 24-hours	48%
	1-Hour	10,211.0 lbs per hour	48%
Toluene Diisocyanate, 2,4-	24-Hour	3.9 lbs per 24-hours	48%
Vinyl Chloride	Annual	7,265.0 lbs per year	48%
Xylene	24-Hour	67,581.0 lbs per 24-hours	48%
	1-Hour	9,087.0 lbs per hour	48%
Bioavailable Chromate Pigments	Annual	83.6 lbs per year	98%
Non-Specific Chromium (VI) Compounds, as chromium (VI) equivalent	Annual	7.3 lbs per year	48%

## 2. **Toxics Air Pollutant Compliance Schedule:**

Marine Corps Air Station – Cherry Point is subject to the compliance schedule described below. This compliance schedule is an enforceable sequence of actions leading to compliance with 15A NCAC 2D.1100, “Control of Toxic Air Pollutants,” for which the Permittee has not demonstrated compliance. The Permittee may request an extension of the dates written in the schedule of compliance below. The Permittee shall submit a written request to the Division of Air Quality for review that explains in detail, the justification for altering the schedule of compliance.

1. Actions to be Taken by the Permittee - The Permittee, desiring to comply with the legal requirements of this permit and with all pertinent provisions of the law and applicable requirements, is subject to the following activities:
  - a. The Permittee shall submit a modeling protocol to the DAQ in a form consistent with current DAQ air toxics modeling guidelines.
  - b. The Permittee shall conduct a “draft run” of the modeling analysis and shall include at least all sources permitted as of Permit revision No. 04069T34.
  - c. The Permittee shall contact the DAQ to schedule a date and time to discuss the results of this initial analysis. The results of the discussion shall establish an expectation of what the enforceable emission limitations and monitoring, recordkeeping and reporting requirements will be upon the completion of the final modeling analysis.
  - d. If necessary, the Permittee shall contact the DAQ to discuss changes to the draft modeling analysis and any ramifications with respect to the enforceable emission limitations and monitoring recordkeeping and reporting requirements originally discussed.

- e. The Permittee shall submit a complete permit application demonstrating compliance with 15A NCAC 2D .1100“Control of Toxic Air Pollutants” by April 30, 2012.

**J. 15A NCAC 2D .1109: Case by Case MACT**

1. Emissions of the following regulated pollutants shall not exceed the emissions limits listed below for the affected boilers:
  - One coal-fired boiler {94 million Btu per hour heat input capacity when firing coal, ID Nos. CP-152-BOIL-1) with one associated electrostatic precipitator (17,136 square feet of collection plate area) in series with one multi-cyclone (36 twelve inch diameter tubes per collector), ID No. CD-CP-152-BOIL-01E} located at the Central Heating Plant
  - One coal-fired boiler {94 million Btu per hour heat input capacity when firing coal, ID Nos. CP-152-BOIL-2) with one associated electrostatic precipitator (17,136 square feet of collection plate area) in series with one multi-cyclone (36 twelve inch diameter tubes per collector), ID No. CD-CP-152-BOIL-02E} located at the Central Heating Plant
  - One No. 2 fuel oil/off-specification JP-5 fuel/used oil-fired boiler, (96.0 million Btu per hour heat input capacity, ID Nos. CP-152-BOIL-3, NSPS) located at the Central Heating Plant
  - One No. 2 fuel oil/off-specification JP-5 fuel/used oil-fired boiler, (96.0 million Btu per hour heat input capacity, ID Nos. CP-152-BOIL-4, NSPS) located at the Central Heating Plant
  - One No. 2 fuel oil-fired boiler (6.25 million Btu per hour heat input capacity, ID Nos. CP-4390-BOIL-1) located in Building 4390 [Naval Hospital]
  - One No. 2 fuel oil-fired boiler (6.25 million Btu per hour heat input capacity, ID Nos. CP-4390-BOIL-2) located in Building 4390 [Naval Hospital]
  - One No. 2 fuel oil-fired boiler (6.25 million Btu per hour heat input capacity, ID Nos. CP-4390-BOIL-3) located in Building 4390 [Naval Hospital]
  - Numerous liquefied petroleum gas/and or No. 2 fuel oil-fired boilers (all less than 3.0 million Btu per hour heat input) located in various Buildings.

Total Selected Metals (TSM) when firing Coal: 0.0004 lbs/million Btu each boiler

Total Selected Metals (TSM) when firing Residual oil: 0.002 lbs/million Btu each boiler

Total Selected Metals (TSM) when firing Distillate fuel oil: 0.00005 lbs/million Btu each boiler

TSM is defined as the following: arsenic, beryllium, cadmium, chromium, lead, nickel, selenium. [Manganese (Mn) shall not be included in the determination of TSM.]

Mercury (Hg) when firing Coal: 6.76E-04 lbs/hour for boiler (CP-152-BOIL-1)

Mercury (Hg) when firing Coal: 6.76E-04 lbs/hour for boiler (CP-152-BOIL-2)

Mercury (Hg) when firing Distillate: 3.0E-06 lbs/million Btu each boiler

Mercury (Hg) when firing Residual fuel oil: 2.0E-05 lbs/million Btu each boiler

Hydrogen Chloride-equivalent (HCl): 1192.56 lbs/hour total for boilers (CP-152-BOIL-1 and 2)

HCl-equivalent is defined by the following equation:

$$E = E_{HCl} + E_{Cl_2} * (RfC_{HCl}/RfC_{Cl_2})$$

Where:

E = HCl-equivlent emission rate

$E_{HCl}$  = HCl emission rate;

$E_{Cl_2}$  =  $Cl_2$  emission rate;

$RfC_{HCl}$  = Reference concentration for HCl (20  $\mu g/m^3$ ); and

$RfC_{Cl_2}$  = Reference concentration for  $Cl_2$  (0.20  $\mu g/m^3$ ).

Carbon Monoxide (CO) when firing Coal: 133 ppmvd, corrected to 7% oxygen

Carbon Monoxide (CO) when firing Residual fuel oil: 28 ppmvd, corrected to 7% oxygen

Carbon Monoxide (CO) when firing Distillate fuel oil: 30 ppmvd, corrected to 7% oxygen  
Carbon Monoxide (CO) when gaseous fuel: 66 ppmvd, corrected to 7% oxygen

The initial compliance date for these emission limitations and associated monitoring, recordkeeping, and reporting requirements is August 2, 2014. These conditions need not be included on the annual compliance certification until after the initial compliance date. These limits apply except for periods of startup, shutdown, and malfunction. The Permittee shall follow the procedures in 15A NCAC 2D. 0535 for any excess emissions that occur during periods of startup, shutdown, or malfunction.

**2. Operating Standards**

To assure compliance with the filterable TSM and mercury limitations, while firing coal the exhaust from the boiler stack shall be monitored in accordance with the CAM monitoring for coal fired boilers.

**Testing [15A NCAC 2Q .0508(f)]**

3. No testing is required to demonstrate compliance with the emission limitations associated with liquefied petroleum, No. 2 fuel oil firing, and JP-5 fuel.
- i. Initial Testing Requirement. The Permittee shall conduct compliance tests for each pollutant listed in Section 2.2 J. 1. above. The Permittee may choose either of the following methods for the compliance tests:
- (A) Stack Testing. The Permittee may select to conduct a compliance stack test while firing coal. Testing shall be performed in accordance General Condition JJ found in Section 3. Tests may not be conducted during periods of startup, shutdown, or malfunction. In addition, the tests shall be consistent with the following test methods, unless otherwise approved by the NC DAQ-SSCB:
- (i) Select sampling port locations and traverse points using Method 1 in 40 CFR 60, Appendix A;
  - (ii) Determine the velocity and volumetric flow rate of the stack gas using Method 2, 2F, or 20 in 40 CFR 60, Appendix A;
  - (iii) Determine oxygen and carbon dioxide concentrations of the stack gas using Method 3A or 3B in 40 CFR 60, Appendix A, or ASME PTC 19, Part 10 (1981) (IBR, see 40 CFR 63.14(i));
  - (iv) Measure the moisture content of the stack gas using Method 4 in 40 CFR 60, Appendix A;
  - (v) Measure pollutant emission concentrations, as follows:
    - (1) TSM: Use Method 29 in 40 CFR 60, Appendix A;
    - (2) Hydrogen Chloride: Use Method 26 or 26A in 40 CFR 60, Appendix A;
    - (3) Mercury: Use Method 29 in 40 CFR 60, Appendix A or Method 101A in 40 CFR 61, Appendix B or ASTM Method D6784-02 (IBR, see 40 CFR 63.14(b)); and/or
    - (4) Carbon Monoxide: Use Method 10, 101A, or 101B in 40 CFR 60, Appendix A.
  - (vi) Convert emission concentration to pound per million British thermal units (lb/million Btu) emission rates using Method 19 F-factor methodology in 40 CFR 60, Appendix A. Performance tests shall be conducted at the maximum normal operating load while burning the type of fuel or mixture of fuels that have the highest content of chlorine, mercury, and total selected metals. Each required performance test shall include three separate test runs as specified in 40 CFR 63.7(e)(3) and must last at least 1 hour. Performance tests may not be conducted during periods of startup, shutdown, or malfunction. The Permittee shall be deemed in non-compliance with 15A NCAC 2D .1109 if the required tests are not conducted, or if the results of the emissions tests exceed the limits in Section 2.2 J. 1. above.

- (B) **Fuel Analysis.** The Permittee may use a fuel analysis for coal to demonstrate compliance with the TSM, mercury, and/or HCl-equivalent standard. Fuel sampling and analysis procedures must follow a site-specific fuel sampling and analysis plan to be developed by the facility. This plan must be submitted to DAQ a minimum of 60 days prior to the compliance demonstration. Following the initial fuel analysis, each analysis shall be conducted between 11 and 13 months after the previous analysis. If an analysis shows a potential exceedance of an emission limitation in Section 2.2.J.1, the Permittee shall conduct a follow-up stack test of the affected sources within 90 days of the fuel analyses following the procedures in 2.2 J. 3. i. above. If the follow-up stack test shows an exceedance of a limit, the Permittee shall be deemed in non-compliance with 15A NCAC 2D .1109.
- (i) **Initial Testing Requirement.** The Permittee shall conduct an initial compliance test within 180 days of the initial compliance date, unless the NC DAQ- Stationary Source Branch Compliance (SSCB) approves a previously conducted performance test as an equivalent compliance demonstration.
- (ii) **Annual Testing:** The Permittee must conduct all applicable performance tests on an annual basis, unless it meets the requirements listed in (A) through (C) below. Annual performance tests, if required, must be completed between 11 and 13 months after the previous performance test with the exception of stack testing being performed as indicated in section 2.2 J. 3. i. B. above as a follow up to fuel testing. If stack testing is required as a follow up to fuel analysis, the next sequential compliance demonstration must be completed within 11 and 13 months of the previous year's fuel analysis demonstration.
- (A) The Permittee may conduct performance tests less often for a given pollutant if the performance tests for at least 3 consecutive years show compliance with the emission limit. In this case, the Permittee need not conduct a performance test for that pollutant for the next 2 years, but must conduct a performance test during the third year and no more than 36 months after the previous performance test.
- (B) If the affected boiler or process heater continues to meet the emission limit, the Permittee may conduct performance tests every third year, but each such performance test must be conducted no more than 36 months after the previous performance test.
- (C) If a performance test shows noncompliance with an emission limit, the Permittee must conduct annual performance tests for that pollutant until all performance tests over a consecutive 3-year period show compliance. The Permittee must report the results of performance test within 60 days after the completion of the performance tests or fuel analyses. This report should also verify that the operating limits for the affected sources have not changed or provide documentation of revised operating parameters.

4. **Site-Specific Monitoring Plan** [15A NCAC 2Q .0508(f)]

The Permittee must develop a site-specific monitoring plan for each required continuous monitoring system (CMS). The plan shall be submitted to the NC DAQ-SSCB at least 60 days before the initial performance evaluation of the CMS. The plan must include the elements listed below:

- a. For each required performance test, the plan must include describe the following:
- i. Installation of the CMS sampling probe or other interface at a measurement location relative to each affected process unit such that the measurement is representative of control of the exhaust emissions (e.g., on or downstream of the last control device);
  - ii. Performance and equipment specifications for the sample interface, the pollutant concentration or parametric signal analyzer, and the data collection and reduction

- systems; and,
- iii. Performance evaluation procedures and acceptance criteria (*e.g.*, calibrations).
- b. For on-going maintenance and operation of the CMS, the plan must include the following:
  - i. Ongoing operation and maintenance procedures in accordance with the general requirements of 40 CFR 63.8(c)(1), (c)(3), and (c)(4)(ii);
  - ii. Ongoing data quality assurance procedures in accordance with the general requirements of 40 CFR 63.8(d); and
  - iii. Ongoing recordkeeping and reporting procedures in accordance with the general requirements of 40 CFR 63.10(c), (e)(1), and (e)(2)(i).
- c. The Permittee must conduct a performance evaluation of each CMS in accordance with the site-specific monitoring plan.
- d. The Permittee must operate and maintain the CMS in continuous operation in accordance with the site-specific monitoring plan.

**Monitoring** [15A NCAC 2Q .0508(f)]

5. The Permittee must install, operate, certify and maintain the continuous opacity monitoring system (COMS) according to the procedures listed below.
  - a. The COMS must be installed, operated, and maintained according to PS 1 of 40 CFR 60, Appendix B.
  - b. Conduct a performance evaluation of the COMS according to the requirements in 40 CFR 63.8 and according to PS 1 of 40 CFR 60, Appendix B.
  - c. As specified in 40 CFR 63.8(c)(4)(i), the COMS must complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.
  - d. The COMS data must be reduced as specified in 40 CFR 63.8(g)(2).
  - e. Except for monitor malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), monitor continuously (or collect data at all required intervals) at all times that the affected source is operating.
  - f. Include in the site-specific monitoring plan, required pursuant to Section 2.1.A.4.h. above, procedures and acceptance criteria for operating and maintaining the COMS according to the requirements in 40 CFR 63.8(d). At a minimum, the monitoring plan must include a daily calibration drift assessment, a quarterly performance audit, and an annual zero alignment audit of each COMS.
  - g. Operate and maintain the COMS according to the requirements in the monitoring plan and the requirements of 40 CFR 63.8(e). Identify periods the COMS is out-of-control including any periods that the COMS fails to pass a daily calibration drift assessment, a quarterly performance audit, or an annual zero alignment audit.
  - h. Determine and record all the 6-minute averages (and 1-hour block averages as applicable) collected for periods during which the COMS is not out of control.
6. **Recordkeeping** [15A NCAC 2Q .0508(f)]
  - a. Maintain copy of each notification and report required by this standard, including all documentation supporting any Notification of Compliance Status.
  - b. Maintain records of performance tests or other compliance demonstrations, CMS performance evaluations, and opacity observations.
  - c. For each required CEMS, CPMS, and COMS, maintain the following records:
    - i. All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15-minute averages of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);
    - ii. A record of each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);

- iii. All CMS calibration checks; and,
  - iv. All adjustments and maintenance performed on CMS;
- Maintain records of all monitoring data and calculated averages for applicable operating limits, including opacity, and carbon monoxide used to demonstrate compliance with the standard.
- d. For each affected source, maintain records of monthly fuel use by each affected source, including the type(s) of fuel fired and amount(s) used.

**Reporting** [15A NCAC 2Q .0508(f)]

- 7. **Notification of Compliance Status.** The Permittee must submit a Notification of Compliance Status that meets the requirements of 40 CFR 63.9(h)(2)(ii) before the close of business on the 60th day following the completion of the final required performance test and/or other initial compliance demonstration. The Notification of Compliance Status report must contain the following information, as applicable:
  - a. A description of the affected source(s) including identification of which subcategory the source is in, the capacity of the source, a description of the add-on controls used on the source description of the fuel(s) burned, and justification for the fuel(s) burned during the performance test.
  - b. Summary of the results of all performance tests, fuel analyses, and calculations conducted to demonstrate initial compliance including all established operating limits.
  - c. Identification of whether the facility is complying with the PM emission limit or the alternative TSM emission limit.
  - d. Identification of whether the facility demonstrated compliance with each applicable emission limit through performance testing or fuel analysis.
  - e. Identification of whether the facility plans to demonstrate compliance by emissions averaging.
  - f. A certification signed by the Responsible Official that the facility has met all applicable emission limits and work practice standards.
  - g. A summary of the CO emissions monitoring data and the maximum CO emission levels recorded during the performance test to show that the facility has met any applicable work practice standard.
  - h. If the affected source fires only gaseous fuel and/or distillate fuel oil, include a certification of such that is signed by the Responsible Official.
- 8. **Semiannual Summary Report:** The Permittee shall submit a summary report by January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The first summary report shall be required on January 30, 2014. The report shall include the following:
  - a. Company name and address;
  - b. Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report;
  - c. Date of report and beginning and ending dates of the reporting period;
  - d. The total fuel use by each affected source for each calendar month within the semiannual reporting period, including, but not limited to, a description of the fuel and the total fuel usage amount with units of measure;
  - e. A summary of the results of the annual performance tests and documentation of any operating limits that were reestablished during this test, if applicable;
  - f. A signed statement indicating that no new types of fuel were fired in the affected sources; Identification of any startup, shutdown, or malfunction events that were reported in accordance with 15A NCAC 2D .0535;
  - g. If there are no deviations with this standard, a statement that there were no deviations from the emission limits, operating limits, or work practice standards during the reporting period;

- h. If there were no periods during which the CMSs, including CEMS, COMS, and CPMS, were out of control as specified in 40 CFR 63.8(c)(7), a statement that there were no periods during which the CMS were out of control during the reporting period; and,
- i. All instances of deviations from the requirements of this permit must be clearly identified.

**K. 15A NCAC 2D .1109: Case by Case MACT for liquid petroleum gas /No. 2 fuel oil-fired boilers (boilers 3.0 million Btu per hour heat input and less at MCAS Cherry Point):**

- a. The Permittee shall use best combustion practices when operating the affected boilers that fire liquid petroleum gas or No. 2 fuel oil only. The initial compliance date for this work practice standard and the associated monitoring, recordkeeping, and reporting requirements is August 2, 2014. These conditions need not be included on the annual compliance certification until after the initial compliance date.

**Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- i. To assure compliance, the Permittee shall perform an annual boiler inspection and maintenance as recommended by the manufacturer, or as a minimum, the inspection and maintenance requirement shall include the following:

- (A) Inspect the burner, and clean or replace any components of the burner as necessary;
- (B) Inspect the flame pattern and make any adjustments to the burner necessary to optimize the flame pattern; and,
- (C) Inspect the system controlling the air-to-fuel ratio, and ensure that it is correctly calibrated and functioning properly.

The Permittee shall conduct at least one tune-up per calendar year to demonstrate compliance with this requirement. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1109 if the affected boilers are not inspected and maintained as required above.

- ii. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on- site and made available to an authorized representative upon request. The logbook shall record the following:

- (A) The date of each recorded action;
- (B) The results of each inspection; and,
- (C) The results of any maintenance performed on the boilers.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1109 if these records are not maintained.

- iii. **Reporting** [15A NCAC 2Q .0508(f)]  
No reporting is required.

**L. New boilers (natural gas-fired, or distillate fuel oil-fired, less than 5 million Btu per hour heat input each)**

Emission Source	Source Description
TRAINING POOL2	Liquefied petroleum gas-fired boiler (1.8 million Btu per hour heat input)

**1. 15A NCAC 2D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY, Subpart DDDDD (May 23, 2019)**

- a. For these sources, the Permittee shall comply upon startup with all applicable provisions, including the monitoring, recordkeeping, and reporting contained in Environmental Management Commission Standard 15A NCAC 2D .1111 "Maximum Achievable Control Technology" (MACT) as promulgated in 40 CFR 63, Subpart DDDDD "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters".

**Work Practice Standards** [40 CFR 63.7500(a) and (b), 63.7515(e), and 63.7540(a)(12), and Table 3]

- b. Boilers and process heaters in the units designed to burn gas 1 fuels subcategory with a heat input capacity of less than or equal to 5 million Btu per hour must complete a tune-up every 5 years as specified in 40 CFR §63.7540(a)(12).

Boilers and process heaters with a heat input capacity of less than or equal to 5 million Btu per hour in the units designed to burn gas 2 (other) fuels subcategory or units designed to burn light liquid fuels subcategory must complete a tune-up every 5 years as specified in 40 CFR §63.7540.

**Recordkeeping Requirements** [40 CFR 63.7555(a) and 63.7560(a-c)]

- c. The Permittee must keep a copy of each notification and report submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status or semiannual compliance report, according to the requirements in 40 CFR 63.10(b)(2)(xiv).
- d. Records must be kept in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1). The Permittee must keep each record for five years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. Records must be kept (written or electronic format) on-site for at least two years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records off site for the remaining three years.
- e. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if the records are not maintained.

**Notification and Reporting Requirements** [40 CFR 63.7530(a) and (e), 63.7545 and 40CFR 63.7550(a-c) and (f), and Table 9]

- f. The Permittee must submit a signed statement in the Notification of Compliance Status report that indicates that a tune-up of the unit was conducted.
- g. The Permittee must include with the Notification of Compliance Status a signed certification that the tune up was completed according to Table 3 to this subpart and is an accurate depiction of the facility.
- h. The Permittee shall submit a semiannual compliance report postmarked on or before January 30 of each calendar year for the preceding six-month period from July to December and July 30 of each calendar year for the preceding six-month period from January to June. The report shall contain the following information:
  - i. Company name and address.
  - ii. Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.
  - iii. Date of report and beginning and ending dates of the reporting period.
  - iv. The date of the most recent tune-up (include the date of the most recent burner inspection if it was not done every five years and was delayed until the next scheduled unit shutdown).
  - v. If there are no deviations from the requirements for work practice standards in paragraphs b. and c. above, a statement that there were no deviations from work practice standards during the reporting period; and
  - vi. If you have a deviation from a work practice standard during the reporting period, the report must contain the following information:
    - A. the total operating time of each affected source during the reporting period,
    - B. a description of the deviation and which emission limit or operating limit from which you deviated, and
    - C. information on the number, duration, and cause of deviations (including known cause), as applicable, and the corrective action taken.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these reporting requirements are not met.

### **SECTION 2.3 - PERMIT SHIELD FOR NONAPPLICABLE REQUIREMENTS**

- A. 15A NCAC 2D .0524, 40 CFR Part 60, Subpart K “Standards of Performance for Storage Vessels for Petroleum Liquids”**  
This regulation is not applicable to this facility because none of the liquid petroleum storage tanks located at MCAS Cherry Point have a capacity greater than 40, 000 gallons and were constructed, modified, or reconstructed between the dates of June 11, 1973 and prior to May 19, 1978.
- B. 15A NCAC 2D .0524, 40 CFR Part 60, Subpart Ka “Standards of Performance for Storage Vessels for Petroleum Liquids”**  
This regulation is not applicable to this facility because none of the liquid petroleum storage tanks located at MCAS Cherry Point have a capacity greater than 40, 000 gallons and were constructed, modified, or reconstructed between the dates of after May 18, 1978 and prior to July 23, 1984.
- C. 15A NCAC 2D .1110, 40 CFR Part 61, Subpart J “NESHAP For Benzene Equipment Leaks”**  
This regulation is not applicable to this facility because benzene is only contained in gasoline at MCAS Cherry Point at a concentration less than 10 percent by weight.
- D. 15A NCAC 2D .1110, 40 CFR Part 61, Subpart V “NESHAP For Benzene Equipment Leaks”**  
This regulation is not applicable to this facility because VHAPs used at MCAS Cherry Point are contained in paints, paint stripper, and parts cleaners, and these solvents are not stored or transferred in equipment that leaks.
- E. 15A NCAC 2D .1110, 40 CFR Part 61, Subpart Y “NESHAP For Benzene Storage”**  
This regulation is not applicable to this facility because benzene is contained in gasoline in negligible amounts and gasoline does not meet the definition of industrial grade refined benzene.
- F. 15A NCAC 2D .1110, 40 CFR Part 61, Subpart BB “NESHAP For Benzene Transfer”**  
This regulation is not applicable to this facility because benzene is transferred at MCAS Cherry Point in gasoline, diesel, kerosene, and fuel oils only.
- G. 15A NCAC 2D .1110, 40 CFR Part 61, Subpart FF “NESHAP For Benzene Waste”**  
This regulation is not applicable to this facility because MCAS Cherry Point does not meet the definition of a benzene waste facility.
- H. 15A NCAC 2D .1111, 40 CFR Part 63, Subpart N “NESHAP For Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks”**  
This regulation is not applicable to this facility because this facility does not perform chromium electroplating.
- I. 15A NCAC 2D .1111, 40 CFR Part 63, Subpart Q “NESHAP For Industrial Process Cooling Towers”**  
This regulation is not applicable to this facility because the cooling towers at MCAS Cherry Point are not treated with chromium-based water treatment chemicals.
- J. 15A NCAC 2D .1111, 40 CFR Part 63, Subpart R “NESHAP For Gasoline Distribution”**  
This regulation is not applicable to this facility because MCAS does not meet the definition of a bulk gasoline terminal.
- K. 15A NCAC 2D .1111, 40 CFR Part 63, Subpart T “NESHAP For Halogenated Solvent Cleaning”**  
This regulation is not applicable to this facility because all solvents used at MCAS for parts cleaning is nonhalogenated.

**L. 15A NCAC 2D .1111, 40 CFR Part 63, Subpart DD “NESHAP For Off-site Waste”**

This regulation is not applicable to this facility because the waste material treated by the wastewater treatment facility does not meet the definition of waste and is not transferred from an off-site location. Also, the waste treatment operation at the industrial wastewater treatment facility is not regulated as a TSDF or exempt as a TSDF by 40 CFR.

**SECTION 3 - GENERAL CONDITIONS (version 4.0)**

This section describes terms and conditions applicable to this Title V facility.

**A. General Provisions [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]**

1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02Q.
2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

**B. Permit Availability [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]**

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environmental Quality upon request.

**C. Severability Clause [15A NCAC 02Q .0508(i)(2)]**

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

**D. Submissions [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]**

Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx

budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance  
North Carolina Division of Air Quality  
1641 Mail Service Center  
Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. **Circumvention** - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. **Permit Modifications**

1. Administrative Permit Amendments [15A NCAC 02Q .0514]

The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.

2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]

The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q.0524 and 02Q .0505.

3. Minor Permit Modifications [15A NCAC 02Q .0515]

The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.

4. Significant Permit Modifications [15A NCAC 02Q .0516]

The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.

5. Reopening for Cause [15A NCAC 02Q .0517]

The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. **Changes Not Requiring Permit Modifications**

1. Reporting Requirements

Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:

- a. changes in the information submitted in the application;
- b. changes that modify equipment or processes; or
- c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]

- a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
  - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
    - i. the changes are not a modification under Title I of the Federal Clean Air Act;
    - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
    - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
    - iv. the Permittee shall attach the notice to the relevant permit.
  - c. The written notification shall include:
    - i. a description of the change;
    - ii. the date on which the change will occur;
    - iii. any change in emissions; and
    - iv. any permit term or condition that is no longer applicable as a result of the change.
  - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
3. Off Permit Changes [15A NCAC 02Q .0523(b)]  
The Permittee may make changes in the operation or emissions without revising the permit if:
- a. the change affects only insignificant activities and the activities remain insignificant after the change; or
  - b. the change is not covered under any applicable requirement.
4. Emissions Trading [15A NCAC 02Q .0523(c)]  
To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

**I.A Reporting Requirements for Excess Emissions and Permit Deviations** [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

**"Excess Emissions"** - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. (*Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.*)

**"Deviations"** - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

**Excess Emissions**

1. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
  - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
    - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
      - name and location of the facility;
      - nature and cause of the malfunction or breakdown;
      - time when the malfunction or breakdown is first observed;

- expected duration; and
- estimated rate of emissions;
- ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
- iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

Permit Deviations

3. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
  - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

**I.B Other Requirements under 15A NCAC 02D .0535**

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).
2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

**J. Emergency Provisions [40 CFR 70.6(g)]**

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
  - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
  - b. the permitted facility was at the time being properly operated;
  - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
  - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

**K. Permit Renewal [15A NCAC 02Q .0508(e) and 02Q .0513(b)]**

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q

.0500 renewal application is submitted at least nine months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 02Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 02Q .0508(f) and 02Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

**Q. Certification by Responsible Official** [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**R. Permit Shield for Applicable Requirements** [15A NCAC 02Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
  - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
  - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
  - c. the applicable requirements under Title IV; or
  - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

**S. Termination, Modification, and Revocation of the Permit** [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

**T. Insignificant Activities** [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

**U. Property Rights** [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

**V. Inspection and Entry** [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
  - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
  - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
  - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

- d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

**W. Annual Fee Payment** [15A NCAC 02Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02Q .0519.

**X. Annual Emission Inventory Requirements** [15A NCAC 02Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

**Y. Confidential Information** [15A NCAC 02Q .0107 and 02Q. 0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

**Z. Construction and Operation Permits** [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

**AA. Standard Application Form and Required Information** [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

**BB. Financial Responsibility and Compliance History** [15A NCAC 02Q .0507(d)(4)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

**CC. Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 02Q .0501(e)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR § 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1)** – FEDERALLY-ENFORCEABLE ONLY

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .0912, .1110, .1111, or .1415 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.
2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or

process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.

4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
  - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
    - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
    - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
    - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in this Section if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
  - b. The Director may authorize the Division of Air Quality to conduct independent tests of any source subject to a rule in this Subchapter to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in Section 02D .2600 has precedence over all other tests.

**KK. Reopening for Cause [15A NCAC 02Q .0517]**

1. A permit shall be reopened and revised under the following circumstances:
  - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
  - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
  - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
  - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

**LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 02Q .0508(i)(16)]**

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. During operation the monitoring recordkeeping and reporting requirements as prescribed by the permit shall be implemented within the monitoring period.

**MM. Fugitive Dust Control Requirement [15A NCAC 02D .0540] - STATE ENFORCEABLE ONLY**

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

**NN. Specific Permit Modifications [15A NCAC 02Q.0501 and .0523]**

1. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
2. For modifications made pursuant to 15A NCAC 02Q .0501(d)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (EPA - Air Planning Branch, 61 Forsyth Street SW, Atlanta, GA 30303) in writing at least seven days before the change is made. The written notification shall include:
  - a. a description of the change at the facility;
  - b. the date on which the change will occur;
  - c. any change in emissions; and
  - d. any permit term or condition that is no longer applicable as a result of the change.

In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

**OO. Third Party Participation and EPA Review [15A NCAC 02Q .0521, .0522 and .0525(7)]**

For permits modifications subject to 45-day review by the federal Environmental Protection Agency (EPA), EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.

## ATTACHMENT

### List of Acronyms

<b>AOS</b>	Alternate Operating Scenario
<b>BACT</b>	Best Available Control Technology
<b>Btu</b>	British thermal unit
<b>CAA</b>	Clean Air Act
<b>CAIR</b>	Clean Air Interstate Rule
<b>CEM</b>	Continuous Emission Monitor
<b>CFR</b>	Code of Federal Regulations
<b>DAQ</b>	Division of Air Quality
<b>DEQ</b>	Department of Environmental Quality
<b>EMC</b>	Environmental Management Commission
<b>EPA</b>	Environmental Protection Agency
<b>FR</b>	Federal Register
<b>GACT</b>	Generally Available Control Technology
<b>HAP</b>	Hazardous Air Pollutant
<b>MACT</b>	Maximum Achievable Control Technology
<b>NAA</b>	Non-Attainment Area
<b>NCAC</b>	North Carolina Administrative Code
<b>NCGS</b>	North Carolina General Statutes
<b>NESHAP</b>	National Emission Standards for Hazardous Air Pollutants
<b>NO<sub>x</sub></b>	Nitrogen Oxides
<b>NSPS</b>	New Source Performance Standard
<b>OAH</b>	Office of Administrative Hearings
<b>PM</b>	Particulate Matter
<b>PM<sub>10</sub></b>	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
<b>POS</b>	Primary Operating Scenario
<b>PSD</b>	Prevention of Significant Deterioration
<b>RACT</b>	Reasonably Available Control Technology
<b>SIC</b>	Standard Industrial Classification
<b>SIP</b>	State Implementation Plan
<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>tpy</b>	Tons Per Year
<b>VOC</b>	Volatile Organic Compound